

3 - H.M.O.C.C.

2 - EPNM - Farm. NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103

(Rev 3-55)

1 - Pan Am. -Farm.

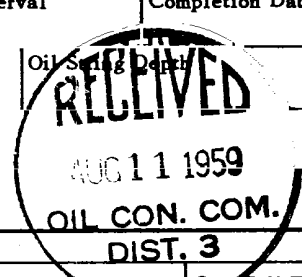
MISCELLANEOUS REPORTS ON WELLS

1 - Cutler

1 - File

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Pacific Northwest Pipeline Corp.,				Address 418 1/2 West Broadway -Farmington, N.M.			
Lease San Juan 28-5		Well No. 34-18	Unit Letter M	Section 18	Township 28N	Range 5W	
Date Work Performed 7-13 & 7-16-59		Pool Blanco Mesa Verde-Dakota		County Rio Arriba			
THIS IS A REPORT OF: (Check appropriate block)							
<input type="checkbox"/> Beginning Drilling Operations		<input type="checkbox"/> Casing Test and Cement Job		<input type="checkbox"/> Other (Explain):			
<input type="checkbox"/> Plugging		<input type="checkbox"/> Remedial Work		Frac, Perf.			
Detailed account of work done, nature and quantity of materials used, and results obtained.							
7-13-59 -Perf. Lower Dakota W/2 S.P.Ft. (7904-7894) (7822-7814) (7808-02) (7794-7788) Frac W/300 Gals. MCA 24,000 Gals. Wtr. Containing 17#/1000 Gals WLC, & 1% by Wt. CaC/2 14,000# 40-60 Sand. B.P. 3200# I.P. 3200# Max.P. & F.P. 3550# Stdg. P. 3000# I.R. 38 B.P.M. Gauge 330 MCF							
7-16-59 -Perf Upper Dakota W/4 S.P.Ft. (7770-7754) (7726-7708) Frac W/300 Gals. MCA 50,000 Gals. Wtr. Containing 17#/1000 Gals WLC, & 1% by Wt. CaC/2 and 25,000# 40-60 Sand. B.P. 2900# I.P. 2800# Dropped 3 Stages of 20 Balls Each T.P. 3000#, 3300#, 3400# Stdg. P. 1700# I.R. 42 B.P.M. Set B.P. @ 7600 Feet							
Perf. Mesa Verde W/2 S.P.Ft. (5686-5678) (5667-5664) (5658-5650) (5638-5632) (5606-5590) (5568-5558) (5498-90) (5486-80) (5232-18) (5195-92) (5188-82) (5178-72) (5168-64) (5161-58) (5156-52) Frac. W/108,000 Gals. Wtr. B.P. 1100# I.P. 900# T.P. 1100#, 1300#, 1500#, 1700#, 1900# Max.P. 1900# Stdg.P.100# I.R. 70.8 B.P.M. Gauge 2,000 MCF C.O. to 7935 Gauge 3900 MCF							
Witnessed by L. A. Bedford		Position Drilling Engineer		Company Pacific Northwest Pipeline Corp.			
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY							
ORIGINAL WELL DATA							
D F Elev.		T D		P B T D		Producing Interval	
Tubing Diameter		Tubing Depth		Oil String Diameter		Oil String Depth	
Perforated Interval(s)							
Open Hole Interval				Producing Formation(s)			
RESULTS OF WORKOVER							
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD	
Before Workover							
After Workover							
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.			
Approved by Original Signed Emery C. Arnold				Name L. F. Stone			
Title Supervisor Dist. # 3				Position Drilling Superintendent			
Date AUG 11 1959				Company Pacific Northwest Pipeline Corporation			



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