

- (Revised 7/1/82)
(Form C-105)

Santa Fe, New Mexico

X

AREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

San Juan 28-5

(Company or Operator)

(L-250)

Blanco-Mesa Verde -Dakota-Wildcat Pool. Rio Arriba County.

of Section 18..... If State Land the Oil and Gas Lease No. is Free Land.....

Name of Drilling Contractor.....**Aspen Drilling Company**.....

Elevation above sea level at Top of Tubing Head.....**6527**..... The information given is to be kept confidential until

Elevation above sea level at top of using
No 19.....

OIL SANDS OR ZONES

No. 2, from 7708 G to 7904 G No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1. from None to _____ feet.

No. 2, from to feet.

No. 3, from.....to.....feet.

No. 4. from to feet. **DIST. 3**

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	48#	New	187.26	Tex. Pat.	-	-	Surface
9 5/8	36#	New	3581.89	Guide			Intermediate
7"	23#	New	4031	Guide		5152-5686	Prod. Liner
5"	18# & 15#	New	561	Float		7708-7904	Prod. Liner
2"	4.7#	New	7868	Perf. Nipple		7865-7868	Prod. Tbg.
1 1/2"	2.4#	New	5673	Perf. Nipple		5670-5673	Prod. Tbg.

2073 PELL 110016 MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/4	13 3/8	200	250	Pump Plug		
12 1/4	9 5/8	3603	950	Pump Plug		
8 5/4	7"	3498-7529	475	Pump Plug		
6 1/8	5"	7420-7981	75	Pump Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Frac Lower Dakota 7788-7904 W/240,000 Gals. Wtr. 14,000# Sand. Frac Upper Dakota 7708-7770 W/50,000 Gals. Wtr. 25,000# Sand. Frac Mesa Verde 5152-5686 W/108,000 Gals. Wtr. - 2" EUE Tbg. T.E. 7868 @ 7875 W/7" Baker Mod. H. Plcr. @ 7325. - 1½" EUE Tbg. T.E. 5673 @ 5683.

Result of Production Stimulation..... **Gauge Mesa Verde - 2,000 MCF/D**

Total Gauge M.M. & Dakota 3,900 MCF/D

Depth Cleaned Out.....7935.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 7981 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

Dakota Tested 8-5-59

PRODUCTION

~~Produced~~ M.V. Tested 8-12-59, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was barrels of
liquid Hydrocarbon. Shut-in Pressure lbs. D.K. - 2639#
Length of Time Shut in M.V. - 16 Days M.V. - 1094#

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

T. Anhy.
T. Salt.
B. Salt.
T. Yates.
T. 7 Rivers.
T. Queen.
T. Grayburg.
T. San Andres.
T. Glorieta.
T. Drinkard.
T. Tubbs.
T. Abo.
T. Penn.
T. Miss.

T. Devonian.
T. Silurian.
T. Montoya.
T. Simpson.
T. McKee.
T. Ellenburger.
T. Gr. Wash.
T. Granite.
T.
T.
T.
T.
T.

Northwestern New Mexico

T. Ojo Alamo. 2660
T. Kirtland-Fruitland. 2795
T. Farmington.
T. Pictured Cliffs. 3383
T. Menefee. 5204
T. Point Lookout. 5558
T. Mancos. 5688
T. Dakota. 7710
T. Morrison. 7942
T. Penn.
T.
T.
T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2795	2795	Surface				
2795	3130	335	Kirtland				
3130	3383	253	Fruitland				
3383	3524	141	Pictured Cliffs				
3524	5123	1599	Lewis				
5123	5204	81	Cliff House				
5204	5558	354	Menefee				
5558	5688	130	Point Lookout				
5688	7510	1822	Mancos				
7510	7566	56	Greenhorn				
7566	7710	144	Graneros				
7710	7942	232	Dakota				
7942	7981	39	Morrison				
7981			Total Depth				
7935			Plug Back T.D.				

OIL CONSERVATION COMMISSION
AZTEC DISTRICT OFFICE
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ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

August 10, 1959

Company or Operator Pacific Northwest Pipeline Address 418 1/2 West Broadway - Farmington
Name L. F. Stone Position Title Drilling Superintendent