NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

ARE HE					(Place)			(Date)
					A WELL KNOW, Well No		SW	, SW ,
(Com	pany or Ope	rator)	- •	(Lease)	, Well No	, 1I	1,.	· '/4 ·······'/
X	, Sec	18	, T 251	, R. 54	., NMPM., Under	ignated D	akota	Po
Unit Lette Rio Ara			County. Dat	e Spudded3-1	8-59	Date Drilling	Completed	7-11-59
Please indicate location:				Total Dep			7935'	
D C	В	A	Top Oil/Gas P	ay 7708	Name of P	rod. Form.	Dakota	
			PRODUCING INT	ERVAL -			٠	
F			Perforations_	7708-790	yk e			
F	G	H	Open Hole	Max Rone	Depth Casing Sh	oe 7981	Depth Tubing_	7878
			OIL WELL TEST	-				
K	J	I	Natural Prod.	Test:	bbls.oil,	bbls water	inhrs,	Chok min. Size
			Test After Ac	id or Fracture T	reatment (after re	covery of volu	ume of oil ed	qual to volume o
N	0	P	load oil used):bbls	oil,bb	ls water in'	hrs,	Choke min. Size
		1	GAS WELL TEST					
•	g and Cemen				k pressure, etc.):			
Size	Feet	SAX	Test After Ac	id or Fracture T	reatment:	1817 M	CF/Day; Hours	
Size 3/8	200	Sax 200	Test After Ac Choke Size 3	Method of Treatment (G	Testing:	k Pressure	CF/Day; Hours	
Size 3/8	Feet	Sax	Test After Ac Choke Size 3	Method of Tubing	Testing: Testing: ive amounts of mater Date first new	Pressure erials used, s	CF/Day; Hours	
Size 1 3/8 3 5/8	800 3603	Sax 200	Test After Ac Choke Size 3 Ac.d or Fracti sand): \$ Casing Press.	Method of Tubing Press.	Testing: ive amounts of mate Date first new oil run to tank	Ressure erials used, s lbs pand	CF/Day; Hours	
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