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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT "A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name San Juan 28-5 Unit
2. Name of Operator El Paso Natural Gas Company		8. Farm or Lease Name San Juan 28-5 Unit
3. Address of Operator PO Box 990, Farmington, NM 87401		9. Well No. 34 (MD)
4. Location of well UNIT LETTER <u>M</u> <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>West</u> LINE, SECTION <u>18</u> TOWNSHIP <u>28N</u> RANGE <u>5W</u> N.M.P.M.		10. Field and Loc. or Well at Basin Dakota Blanco Mesa Verde
15. Elevation (Show whether DF, RT, GR, etc.) 6527'GL		12. County Rio Arriba

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The subject well failed the Annual Packer Leakage Test and it is intended to repair it in the following manner:

Set plug chokes in Dakota and Mesa Verde tubing strings.

Pull both strings. Visually inspect both strings for corrosion and holes. Replace all eroded or corroded joints. It is not anticipated that a new packer will be required. If the condition of the packer seal assembly indicates the packer bore may be gas cut or otherwise damaged, run a new Baker Model "D" packer on wireline.

Rerun both tubing strings. Redress the seal assembly and rerun. Hydro-test the 2 3/8" O.D. tubing from the seal assembly up to 4000 psi. Use Bakerseal thread compound on both strings.

Load annulus from packer to bottom of Mesa Verde perforations with B-1400 corrosion inhibitor.

Rerun packer leakage test and return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Al P. Siler

TITLE Drilling Clerk

DATE August 13, 1974

APPROVED BY

Emory J. Underhill

TITLE

SUPERVISOR DIST. #3

DATE AUG 14 1974

CONDITIONS OF APPROVAL, IF ANY:

