

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well GAS 2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY 3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 4. Location of Well, Footage, Sec., T, R, M 990' FSL, 990' FWL, Sec. 18, T-28-N, R-5-W, NMPM, Rio Arriba County	API # (assigned by OCD) 30-039-07403 5. Lease Number Fee 6. State Oil & Gas Lease # 7. Lease Name/Unit Name San Juan 28-5 Unit 8. Well No. 34 9. Pool Name or Wildcat Blanco MV/Basin DK 10. Elevation:
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Type of Submission	Type of Action
☐ Notice of Intent	☐ Abandonment
☒ Subsequent Report	☐ Recompletion
☐ Final Abandonment	☐ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☒ Other - Pay add
	☐ Change of Plans
	☐ New Construction
	☐ Non-Routine Fracturing
	☐ Water Shut off
	☐ Conversion to Injection

13. Describe Proposed or Completed Operations

5-18-01 MIRU. SDON.

5-19-01 ND WH. NU BOP. TOO H w/250 jts 2 3/8" tbg. TIH, ran CCL-GR @ 4900-5500'. TOO H. TIH w/7" RBP, set @ 5464'. Pump 77 bbl 2% KCl wtr. Pump 2 sx sd on top of RBP. TOO H. TIH, perf Cliff House/Menefee w/1 SPF @ 4960, 5001, 5038, 5068, 5080, 5127, 5142', w/2 SPF @ 5247, 5266, 5287, 5315, 5352, 5358, 5372, 5376, 5422, 5424, 5434, 5436, 5451' w/33 0.3" diameter holes total. TOO H. TIH w/7" RBP, set @ 4900'. TOO H. TIH, ran CBL-CCL-GR @ 3498-4900', 100% bond over logged interval. TOO H. SD for Sunday.

5-21-01 TIH w/retrieving tool. Latch RBP @ 4900'. TOO H. TIH w/7" FB pkr. SDON.

5-22-01 Set pkr @ 5454'. Load tbg w/45 bbl 2% KCl wtr. PT RBP to 3000 psi, OK. Acidize w/1050 gal 15% HCl. Load 3 1/2" x 7" annulus w/228 bbl 2% KCl wtr. Pressure up to 500 psi. Frac Cliff House/Menefee w/995 bbl slk wtr, 88,000# 20/40 Brady sd. CO after frac. TOO H w/pkr. TIH w/7" RBP, set @ 4900'. Pump 2 sx sd on RBP. TOO H. TIH, perf Lewis w/1 SPF @ 4350, 4352, 4370, 4373, 4380, 4385, 4390, 4395, 4405, 4438, 4440, 4445, 4450, 4498, 4510, 4518, 4520, 4525, 4530, 4532, 4550, 4560, 4568, 4570, 4579, 4596, 4609, 4642, 4655, 4696, 4715, 4755, 4760, 4770, 4780, 4790, 4800, 4818, 4835, 4838' w/40 0.3" diameter holes total. TOO H. TIH w/7" pkr, set @ 4865'. PT RBP to 3000 psi/10 min, OK. TOO H w/pkr. SDON.

5-23-01 Acidize w/1050 gal 15% HCl. Frac Lewis w/654 bbl 20# linear gel, 200,000# 20/40 sd. CO after frac.

Continued on back

SIGNATURE Nancy Oltenas Regulatory Supervisor June 4, 2001

no
(This space for State Use)

Original Signed by STEVEN N. HAYDEN

DEPUTY OIL & GAS INSPECTOR, DIST. #3

JUN - 4 2001

Approved by _____ Title _____ Date _____

5-24-01 Blow well & CO. TOOH. TIH, establish circ. Circ hole clean to 4900'. TOOH.
TIH w/retrieving tool, blow well & CO.

5-25-01 Blow well & CO. Latch RBP, TOOH. TIH, blow well & CO. SD for holiday.

5-29-01 Establish circ. Circ hole clean.

5-30-01 Circ hole clean. TOOH. TIH w/retrieving tool. Latch RBP, TOOH. TIH, blow well
& CO.

5-31-01 Blow well & CO.

6-1-01 Blow well & CO.

6-2-01 Blow well & CO. TOOH. TIH w/251 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 7839'.
(SN @ 7836'). ND BOP. NU WH. RD. Rig released.