BURLINGTON RESOURCES

March 19, 2002

New Mexico Oil Conservation Division 1000 Rio Brazos Road Aztec, New Mexico 87410

Re: San Juan 28-5 Unit #34

M Section 18, T-28-N, R-5-W

30-039-07403



Gentlemen:

Attached is a copy of the allocation for the commingling of the subject well for the Lewis pay add that was completed 6-2-01. DHC-2071 was issued for this well.

Gas: Mesaverde

Dakota 28%

72%

Oil: Mesaverde 100%

Dakota 0%

These percentages were calculated using rate-time reserve estimate comparisons for each respective formation. Because the Lewis formation was the only formation added during operations, the oil allocation has stayed the same as it was prior to working over the well. Please let me know if you have any questions.

Sincerely,

Regulatory Supervisor

Xc: NMOCD - Santa Fe

Bureau of Land Management

Production Allocation Documentation

San Juan 28-5 Unit #34

Production Allocation
Based on Remaining Reserves
Lewis Payadd June 2001

REVISED

<u>GAS</u>

RR Allocation %

Dakota 298.3 28%

All <u>1,070.8</u>

Mesaverde 772.4 72%

Condensate

Since only the Lewis was added, and the Lewis is not an oil-producing formation, the condensate allocation remains the same.



