

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF 080516

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

Post Office Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface 810'S, 810'W

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 14, T-28-N, R-5 -W
N.M.P.M.

12. COUNTY OR PARISH 13. STATE
Rio Arriba NM

14. PERMIT NO.

NOV 13 1985

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6860'GL

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 10-12-85 MOL and RU. Attempted to pull tubing. Tubing stuck. Cut off tubing @ 5630' and recovered same.
- 10-13-85 Set 7" retainer at 5419'. Squeeze cemented open hole with 100 sks. Class "B" with 4% gel, 1/4 cu.ft. gilsonite/sk followed by 50 sks. Class B with 2% calcium chloride and 10% sand (236 cu.ft.). Pressure tested csg to 1000#, ok. Perforated 1 squeeze hole @ 3294'. Set cmt. retainer @ 3236' and squeeze Ojo Alamo w/200 sks. Class "B" with 2% calcium chloride (236 cu.ft.) WOC 18 hrs. Top of cement 2200'.
- 10-14-85 Drilled out cement. Pressure tested csg. to 1000#, ok.
- 10-15-85 Cleaned out to 5540'. Ran knuckle jt and sidetracked hole to 5567'. Ran hole opener and opened hole to 6 1/4".
- 10-16-85 Continued drilling operations.
- 10-18-85 TD 6482'. Ran 155 jts. 4 1/2", 10.5#, K-55 casing, 6467' set @ 6479'. Cemented with 150 sks. Class "B" with 4% gel, 1/4 cu.ft. gilsonite/sk. and 0.6% Halad-9 (270 cu.ft.). Top of cement @ 3800'. (cont'd. on back)

18. I hereby certify that the foregoing is true and correct

SIGNED Deputy Clerk Drilling Clerk

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

FARMINGTON RESOURCE AREA

BY San

*See Instructions on Reverse Side
NMOCC

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

10-19-85 Pressure tested to 3500#, ok. Perf'd 6092', 6096', 6100', 6104', 6114', 6122', 6140', 6144', 6177', 6186', 6197', 6210', 6254', 6281', 6290', 6348', 6368', 6379', 6395' w/1 spz. Fraced w/ 70,000# 20/40 sand and 84,369 gal.treated water. Flushed with 4074 gals. Perf'd 2nd stage @ 5624', 5632', 5642', 5654', 5659', 5664', 5670', 5990', 6006', 6013', 6016', 6019', 6022', 6028', 6032', 6036', 6040', 6044', 6048', 6052', 6063', 6071' w/1 spz. Fracd w/41,000# 20/40 sand and 97,490 gals.treated water. Flushed with 3738 gallons.

10-26-85 Ran 203 jts. 2 3/8", 4.7#, J-55 8rd EUE tubing, 6365' set @ 6377'.