

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. DESAR ☐ Other ☐

2. NAME OF OPERATOR
El Paso Natural Gas Company

3. ADDRESS OF OPERATOR
P. O. Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with State requirements)
At surface 810'S, 810'W
At top prod. interval reported below
At total depth

14. PERMIT NO.
15. DATE SPEDDED 11-21-53
16. DATE T.D. REACHED 10-18-85
17. DATE COMPL. (Ready to prod.) 11-7-85

18. ELEVATIONS (OF R.N.B. RT. GR. ETC.) 6860' GL
19. ELEV. CASINGHEAD 6860'

20. TOTAL DEPTH, MD & TVD 6482'
21. PLUG BACK T.D., MD & TVD 6467'
22. IF MULTIPLE COMPL., HOW MANY? One

23. INTERVALS DRILLED BY Rotary
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5624-6395' (Blanco Mesa Verde)

25. TYPE ELECTRIC AND OTHER LOGS RUN Ind. GR-L; Temp. L; Comp. Density Sidewall NL; Correlation GR-L; Temp Surveys

26. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	25.4#	172'	12 1/4"	125 cu ft	
7"	20.08#	23.0# 5535'	8 3/4"	500 cu ft	
4 1/2"	10.5#	6479'	6 1/4"	270 cu ft	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	6377'	

31. PERFORATION RECORD (Interval, size and number) Pressure test to 3500 psi-ok. Perf'd 6092, 6096, 6100, 6104, 6114, 6122, 6140, 6144, 6177, 6186, 6197, 6210, 6254, 6281, 6290, 6348, 6368, 6379, 6395 w/1 SPZ. 2nd stage 5624, 5632, 5642, 5654, 5659, 5664, 5670, 5990, 6006.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6092-6395'	70,000# 20/40 sand & 84,369 gals slickwater
5624-6071'	41,000# 20/40 sand & 97,490 gals slickwater

* Continued Perf's Listed on Back Pg. 1

PRODUCTION

DATE FIRST PRODUCTION 10-26-85

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing - Capable of Comm. HC to be tested when connected.

WELL STATUS (Producing or shut-in) Shut in

DATE OF TEST 11-7-85

HOURS TESTED SI 7 Days

CHOKE SIZE 0

PROD'N. FOR TEST PERIOD

OIL—BBL. 0

GAS—MCF. 0

WATER—BBL. 0

CAS-OIL RATIO 0

FLOW. TUBING PRESS. SI 780

CASING PRESSURE SI 780

CALCULATED 24-HOUR RATE

OIL—BBL. No Flow

GAS—MCF. No Flow

WATER—BBL. No Flow

OIL GRAVITY-API (CORR.) 0

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Shut in to be Sold

35. LIST OF ATTACHMENTS Temp Surveys

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *Deann L. Joak* TITLE Drilling Clerk

DATE 11-11-85

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or communications or to any person in the service of such department or agency.

37. SUMMARY OF POROUS ZONES: (show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Mesa Verde	5621'	5674'	Gry, fine-grn, dense sil ss., carb sh & coal	Mesa Verde	5621'	
Menefee	5674'	5974'	Gry, fine-grn s, carb sh & coal	Menefee	5674'	
Point Lookout	5974'	6474'	Gry, very fine sil ss w/frequent sh breaks	Point Lookout	5974'	
Mancos	6474'	6479'	Gry carb sh.	Mancos	6474'	
* Continued Perfs:						
6013, 6016, 6019, 6022,	6028, 6032,	6036, 6040, 6044, 6048, 6052, 6063, 6071 w/	SPZ.			