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DIST. OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION**  
**Santa Fe, New Mexico**  
**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

(Form C-104)  
 Revised 7/1/57

**New Well**  
**Recompletion**

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico  
 (Place)

June 12, 1964  
 (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Co. San Juan 28-7, Well No. 12, in NW  $\frac{1}{4}$  SW  $\frac{1}{4}$ ,  
 (Company or Operator) (Lease)  
Unit Letter, Sec. 17, T 28, R 7, NMPM, Blanco Mesa Verde Pool

Re-completed  
Drilling Completed: 4-27-64  
 County. Date Spudded \_\_\_\_\_ Date \_\_\_\_\_

Please indicate location:

D	C	B	A
E	F	G	H
I	K	J	I
M	N	O	P

(Footage)

Tubing, Casing and Cementing Record

Size	Feet	Sax
3 3/8	173	125
5 5/8	3427	100
7	4917	150
	5212	

Elevation 6731 G Total Depth 7960 PBTD \_\_\_\_\_

Top Oil/Gas Pay 4978 Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL -

Perforations \_\_\_\_\_

Open Hole \_\_\_\_\_ Depth Casing Shoe 4917 Depth Tubing 5212

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs. \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs. \_\_\_\_\_ min. Choke Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours Flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): \_\_\_\_\_

Casing Press. \_\_\_\_\_ Tubing Press. \_\_\_\_\_ Date first new oil run to tanks \_\_\_\_\_

Oil Transporter \_\_\_\_\_

Gas Transporter El Paso Natural Gas Company

Remarks: Perforated tubing at following depths with 1/4" holes: 5136, 5105, and 5075.  
Started back on production 4-27-64.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUN 25 1964, 19\_\_\_\_

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

(Company or Operator)  
 By: [Signature]  
 (Signature)

Title \_\_\_\_\_

Send Communications regarding well to:

Name \_\_\_\_\_

Address \_\_\_\_\_

