

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF-078417

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 28-7 Unit NP

8. FARM OR LEASE NAME, WELL NO.

#12

9. API WELL NO.

30-039-07407

10. FIELD AND POOL, OR WILDCAT
Basin Fruitland Coal11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 17, T28N-R7W

12. COUNTY OR
PARISH
Rio Arriba13. STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. ENVIR. ☐ Other Recompletion

2. NAME OF OPERATOR

Amoco Production Company

Attn: J.L. Hampton

3. ADDRESS AND TELEPHONE NO.

P.O. Box 800 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1480' FSL, 1150' FWL NW/SW Unit "L"

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUNDED 5/28/54 16. DATE T.D. REACHED 6/26/54 17. DATE COMPL. (Ready to prod.) 10/16/91 18. ELEVATION (OF, RKB, RT, GR, ETC.)* 6731' GR 19. ELEV. CASING HEAD

20. TOTAL DEPTH, MD & TVD 7960' 21. PLUG, BACK T.D., MD & TVD 3604' (CI B P) 22. IF MULTIPLE COMPLETIONS, LIST HERE 23. INTERVALS DRILLED BY Rotary Tools Yes Cable Tools No

24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Fruitland Coal 3212'-3345' 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL/CCL/GR

OIL CON. DIV.

27. WAS WELL CORRED

No

28. CASING RECORD (List all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	176'		125 sx Reg. cement	Ø
9 5/8"	36#	3427'		100 sx Reg. 100 sx Poz	Ø
7"	23#	4917'		150 sx Reg. 150 sx Poz	Ø

Cmt. Ret @ 4850' cmt w/ 325 sx CI B

; CI B P set @ 3604' - cemented w/ 7 sx dumped

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	3229'	

31. PERFORATION RECORD (Interval, size and number)

3212'-3215', 24 shots 3264'-3268", 32 shots
3218'-3232', 112 shots 3328'-3345', 136 shots
3236'-3240', 32 shots
3242'-3256', 112 shots (.46 in. Diam.)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3212'-3345'	Frac with 182700 gal slick water pad, 20500 gal H ₂ O with 20500# 40/70 sn., 74203 gal H ₂ O with 184500# 20/40 sn. AIP 1100psi

33. PRODUCTION

AIR 83 BPM

DATE FIRST PRODUCTION 10/8/91 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Shut-in

DATE OF TEST 10/16/91 HOURS TESTED 18 CHOKE SIZE 1464 PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO

FLOW. TURNING PRESS. 300 CASING PRESSURE (SI) 400 CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

to be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

J. L. Hampton / JLB

TITLE Sr. Staff Admin. Supr.

DATE

12/17/91

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	TOP MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo	2426	
				Kirtland	2568 ⁴	
				Fruitland	3037 ⁸⁵	
				P. Cliffs	3348	
				Lewis	3438	
				Cliff House	4978 ⁷	
				Menefee	5195	
				Pt. Lookout	5544	
				Mancos	5710	
				Dakota	7628 ⁶	
				Morrison	7882 ⁴⁶	
				(Based on original completion logs)		