

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company ATTN: J.L. HAMPTON

3. Address and Telephone No.

P. O. Box 800 Denver, Colorado 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1480' FSL, 1150' FWL NW/SW Sec. 17, T28N R7W Unit "L"

5. Lease Designation and Serial No.

SF-078417

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

San Juan 28-7 Unit NP #12

9. API Well No.

30-039-07407

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal Gas

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

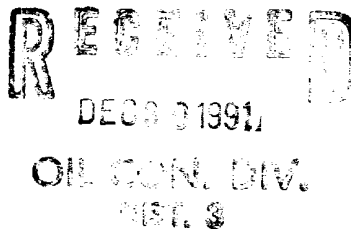
- ☐ Abandonment
☒ Recompletion
☒ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached plug back of the Mesaverde and recompletion to the Fruitland Coal work performed on the subject well.



RECEIVED
BLM
DEC 28 PM 2:30
OIL CON. DIV.

Please contact Cindy Burton (303) 830-5119 if you have any questions.

14. I hereby certify that the foregoing is true and correct

Signed

J.L. Hampton

Title Sr. Staff Admin. Supervisor

Date

12/17/91

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

WOOD

Date

DEC 27 1991

FARMINGTON RESOURCE AREA

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

SAN JUAN 28-7 UNIT NP #12

SET CEMENT RETAINER AT 4850'. PRESSURE TEST TUBING TO 2000 PSI. HELD.

ESTABLISH INJECTION RATE OF 3 BPM AT 600 PSI.

BAILED AND PUMPED 325 SX CLASS B NEAT CEMENT. DISPLACED WITH 18 BW. LEFT 2 BBLs CEMENT ON TOP OF RETAINER.

RAN CNL/CCL/GR LOG FROM 3630'-3000'. **SET CIBP AT 3604'**. SET PACKER AT 10'. PRESSURE TESTED CASING TO 3000 PSI. HELD. RELEASE PACKER.

DUMPED 7 SX CEMENT ON TOP OF CIBP AT 3604'. SWABBED WELL DOWN TO 2500'.

PERFORATED FRUITLAND COAL FORMATION:

3212' -3215'	W/8 JSPF, .46 IN. DIAM.,	24 SHOTS, OPEN
3218' -3232'		112 SHOTS,
3236' -3240'		32 SHOTS,
3242' -3256'		112 SHOTS,
3264' -3268'		32 SHOTS,
3328' -3345'		136 SHOTS,

FRAC FRUITLAND WITH:

182700 GAL. SLICK WATER PAD
20500 GAL H2O WITH 20500 # 40/70 SN
74203 GAL H2O WITH 184500 # 20/40 SN
AIP 1100 PSI, AIR 83 BPM

RAN 2 3/8" TUBING, LANDED AT 3229'.