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Appropriate District Office
DISTRICT P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe. New Mexico 87504-2088

DISTRICT "P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410		OR ALLOWAE			ATION				
I.		ANSPORT OIL		/					
Operator AMOCO PRODUCTION COMPANY						Well API No. 30-039-07407			
Address				· · · · · · · · · · · · · · · · · · ·					
P.O. BOX 800, DENVER, (Reason(s) for Filing (Check proper bax)	COLORADO 8020	01	Othe	t (Please explai	in)				
New Well	Change in	Transporter of:	(L) 0.210	· (• · · · · · · · · · · · · · · · · · ·	7				
Recompletion XX	Oil .	Dry Gas 📙							
Change in Operator	Casinghead Gas	Condensate							
and address of previous operator									
II. DESCRIPTION OF WELL A	AND LEASE Well No. Pool Name, Including For			Formation Kind of			(Lease Lease No.		
San Juan 28-7	12	itland Co		ed	SF-07				
Location	1.1001			115			T. T		
Unit LetterL	:	Feet From The	Line	and bas	Fo	et From The _	w	Line	
Section 17 Township	28N	Range 7W	, NN	IPM, Sa	an Juan	County		County	
III. DESIGNATION OF TRANS	SPORTER OF C	H AND NATH	RÁL GAS						
Name of Authorized Transporter of Oil	or Conde			address to wh	ich approved	copy of this fu	rm is to be se	ns)	
No. of Authorized Towards of Control of Cont							em is to be se	ent)	
Name of Authorized Transporter of Casinghead Gas or Dry Gas [XX] El Paso Natural Gas				Address (Give address to which approved copy of this form is to be sent) P.O. Box 4990, Farmington, NM 87499					
If well produces oil or liquids,	Unit Sec.	Twp. Rge.	is gas actually	connected?	When	7			
If this production is commingled with that f	mm any other lease of	pool give comming	ling order numb	er:					
IV. COMPLETION DATA	ion any when read of	, g, t c contains	mg older name						
Designate Type of Completion	(Y)	•	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready I	o Prod.	Total Depth			P.B.T.D.		<u> </u>	
5/2/5/54	10/16/91	79 %8			3604'CI B P				
Elevations (DF, RKB, RT, GR, etc.) 6721 GR	Name of Producing Formation Fruitland Coal		Top Oil/Gas Pay 3212'			Tubing Depth 3229			
Perforations			3212			Depth Casing Shoe			
3212-334	15							•	
	TUBING	, CASING AND	CEMENTI		D	T	SACKS CEM	ENT	
HOLE SIZE	CASING & TUBING SIZE 13 3/8"		DEPTH SET			125 sx Reg cement			
	9 5/8" 7"			3427'			100 sx Reg 100 sx POZ		
			4917'			150 sx	Reg 15	0 sx POZ	
V. TEST DATA AND REQUES	2 3/8" T FOR ALLOW	ABLE .		3229'		J			
OIL WELL (Test must be after r.	ecovery of total volum	e of load oil and mus					for full 24 hos	ws.)	
Date First New Oil Run To Tank	Date of Test		Producing M	ethod (Flow, p.	mp. zar iyi.	ric.)			
Length of Test	Tubing Pressure		Casing Press	ure		Choke Size			
			Water Ball	ECZ 3 19		Gas- MCF			
Actual Prod. During Test	Oil - Bbls.	-	Water - Date		_				
GAS WELL			O!	CON.	DIV.				
Actual Prod. Test - MCT/D	Length of Test		Bbls. Condensate/MMCI			Gravity of Condensate			
	18 Tubing Pressure (Shut-in)		-0- Casing Pressure (Shut-in)			Oloke Size			
Testing Method (pilot, back pr.) Flowing	300			400		14/64			
VI. OPERATOR CERTIFIC	ATE OF COM	PLIANCE	1		ICEDY	ATION	DIVICI	⊃N I	
I hereby certify that the rules and regulations of the Oil Conservation				OIL CONSERVATION DIVISION					
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			Date	a Annroye	, [)EC 3 (1991		
1.11.	111. V	1	Dall	e Approve					
Loug Wh	wely K	An .	By_	Origi	nal Signed	by FRANK	. CHAVEZ		
Signature Doug W. Whaley, Staf:	f Admin. Sup					ים מים מים	oπ <i>↔</i> ⊙		
Printed Name 2 20 9 303-830-4280				<u> </u>	IPERVISO	IR DISTRI	<u>, i π 3</u>		
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I. 1., Ill, and VI for changes of operator, well name or number, transporter, or other such changes.