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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

September 18, 1964

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company San Juan 28-7 Unit Well No. 136, in NW 1/4 SE 1/4,
(Company or Operator) (Lease)
J, Sec. 14, T. 28N, R. 7W, NMPM., Basin Dakota Pool
Unit Letter

Rio Arriba

County. San Juan Date Spudded 3-29-63 Date Drilling Completed 6-14-63
Elevation 6490' GL Total Depth 8694 PBD 7889'

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top ~~XXX~~ Gas Pay 7450' (Perf.) Name of Prod. Form. Dakota

PRODUCING INTERVAL - 7867-43, 7802-7768, 7753-50, 7736-06, 7682-74,
7659-53-51-45-42-39-27-21-19; 7617-7587-69, 7526-22-18-08-02;
Perforations 7498-34-50; 7482-50

Open Hole None Depth 7889 Depth 7411
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
load oil used): _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 3315 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 335,930 gal. water, 184,000# sand, 500 gal MCA

Casing Press. 2446 Tubing Press. 2447 Date first new oil run to tanks _____

Oil Transporter El Paso Natural Gas Company

Gas Transporter El Paso Natural Gas Company

Remarks: This well was drilled by Delhi-Taylor Oil Corporation as the San Juan 28-7 Unit #136. Effective September 1, 1964, El Paso Natural Gas Company assumed and became the operator of this well, and it will be known as the El Paso Natural Gas Company San Juan 28-7 Unit No. 136.

I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved SEP 23 1964, 19_____
El Paso Natural Gas Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By: ORIGINAL SIGNED E. S. OBERLY SEP 23 1964
(Signature)
Title Petroleum Engineer
Send Communications regarding well to:
Name E. S. Oberly
Address Box 990, Farmington, New Mexico

OIL CON. COM.
DIST. 3