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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

CORRECTED COPY

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator El Paso Natural Gas Company		8. Farm or Lease Name San Juan 28-7
3. Address of Operator P.O. Box 990, Farmington, New Mexico		9. Well No. 136
4. Location of Well UNIT LETTER <u>G</u> <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>14</u> TOWNSHIP <u>28N</u> RANGE <u>7W</u> NMPM.		10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 6491 DF		12. County Rio Arriba

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1 - Set cast iron cement retainer at 7694 ft.
- 2 - Squeezed off perforations: 7706-7736, 7750-7753, 7768-7802  
7843-7867, with 50 sxs. regular cement. Final pressure - 4500 psig.
- 3 - Clean out and test.
- 4 - Ran 241 jts. (7629.47 ft.) of 2-3/8" OD tubing and set at 7641 ft.  
Perforated 7609-7612 ft. PSI SN at 7608 ft.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

S. Arthur M. Smith TITLE Production Engineer DATE May 12, 1965

APPROVED BY Emory C. Howard TITLE Sup. Dist. Eng. DATE 5-19-65  
CONDITIONS OF APPROVAL, IF ANY: