Submit 5 Copies
Appropriate District Office
DISTRICT J P.O. Box 1980, Hobbs, NM 88240

State of New Mexico, Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instruction at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator 3003907408 AMOCO PRODUCTION COMPANY P.O. BOX 800, DENVER, COLORADO 80201 Other (Please explain) Reason(s) for Filing (Check proper box) Change in Transporter of: New Well Dry Gas Recompletion Casinghead Gas Condensate Change in Operator If clunge of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Lease No. Pool Name, Including Formation
BASIN DAKOTA (PRORATED GAS) Kind of Lease Well No. Lease Name SAN JUAN 28 7 UNIT 136 Location FEL 1650 1650 Feet From The Feet From The Line and Unit Letter RIO ARRIBA 28N 14 7W County Township NMPM. Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate 3535 EAST 30TH STREET, FARMINGTON, NM 87401
Address (Give address to which approved copy of this form is to be sent) MERIDIAN OIL INC. or Dry Gas Name of Authorized Transporter of Casinghead Gas P.O. BOX 1492, EL. is gas actually connected? PASO TX 79978 EL PASO NATURAL GAS COMPANY Twp. Rge. Soc. If well produces oil or liquids, Unit give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back Same Res'v Gas Well New Well | Workover Deepen Oil Well Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compl. Ready to Prod. Date Spudded Top Oil/Gas Pay Name of Producing Formation Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD OF LASING & TUBING SIZE DEPTH DE CE CEMENT CASING & TUBING SIZE HOLE SIZE AUG 2 3 1990 OIL CON. DIV. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable to the for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Gas- MCF Water - Bbls. Actual Prod. During Test Oil - Bbls. GAS WELL Gravity of Condensate Bbls. Condensate/MMCF Actual Frod Test - MCT/D Length of Test Casing Pressure (Shul-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conscivation Division have been complied with and that the information given above AUG 2 3 1990 is true and complete to the best of my knowledge and belief. Date Approved . By_ Signature Doug W. Whaley, Staff Admin Supervisor SUPERVISOR DISTRICT #3 Title Printed Name Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

July 5.

1990

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

303-830-4280 Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.