New Mexico

## UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

UNITED STATES  DEPARTMENT OF THE INTERIOR  GEOLOGICAL SURVEY	5. LEASE SF 078497-A 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME San Juan 28-7 Unit
1. oil gas well well well and other	8. FARM OR LEASE NAME San Juan 28-7 Unit
well well will other  2. NAME OF OPERATOR	<b>9.</b> WELL NO. 30A (PM)
El Paso Natural Gas Company 3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME Blanco PC & Blanco MV
Box 289, Farmington, New Mexico 87401  4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 1840'N, 1845'W	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 18, T-28-N, R-7-W N.M.P.M.
	12. COUNTY OR PARISH 13. STATE

1. oil well  $\square$ other well 2. NAME OF OPERATOR El Paso Natural Gas Company 3. ADDRESS OF OPERATOR Box 289, Farmington, New Mexico 87401 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 1840'N, 1945'W AT SURFACE: AT TOP PROD. INTERVAL: AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,

15. ELEVATIONS (SHOW DF, KDB, AND WD) 6854' GL

REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON\* (other)

REPORT, OR OTHER DATA

(10) E: Report results of multiple completion or zone change on Form 9-330.) MAY 21 1990

Rio Arriba

14. API NO.

EARCHON, N. S. 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

U. S. GEOLOGICAL SUEVEY

TD 3827'. Ran 88 joints 7", 20#, K-55 intermediate casing 3816' set at 3827' Cemented w/314 cu. ft. cement. WOC 12 hours; held 1200#/30 minutes. Top of cement 2700'.

SUBSECUENT REPORT OF:

5-11-80: TD 6139'. Ran 61 joints 4 1/2", 10.5#, K-55 casing liner 2468' set 3672-6139' Float collar set at 6121'. Cemented w/ 428 cu. ft. cement. WOC 18 hours.

Subsurface Safety Valve: Manu. and Type \_\_\_ 18. I hereby pertify that the foregoing is true and correct 16, 1980 TITLE Drilling Clerk DATE . (This space for Federal or State office use) APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side



