County 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION /

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Advance of Production Company 3003907411	•	TC	IHANS	PORTOIL	AND NA	UHAL GA		DI No			
1670 Broadway, P. 0. Box 800, Denver, Colorado 80201	Operator Amoco Production Company					Weil API No. 3003907411					
Change in Transporter of Congenies (Congenies (Congen	Address		Denver.	Colorado	80201						
Change in Transported Catalogue (Transported Catalogue Condensate Catalogue Condensate Catalogue			benver,			r (Please expla	iin)				
Change of Operation N	New Well		~~~	- 1							
Tenneco Oil E & P, 6162 S. Willow, Englewood, Colorado 80155	· · · · · · · · · · · · · · · · · · ·										
DESCRIPTION OF WELL AND LEASE Lease Name	change of operator give name				Villow.	Englewoo	d, Color	ado 8015	55		
Leave Name San JUAN 28-7 UNIT 30 BLANCO (HESAVERDE) FEDERAL Seeker No. State Prog. Seeker No.	no aboresa (a previous operate)										
Line and 990 Feet From The FVL Line and 990 Feet From The FVL	Lease Name	w	ell No. Poo				L				
Unit Letter L 1850 Feet from the FSL Line and 990 Feet from the FWL Section 18 Township 28N Range TW NMPM, RIO ARRIBA Cov. II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Classinghead Gas Or Condensate On No. Box 1422, BLOOMFIELD, NN 87413 Address (Give address to which approved copy of this form is to be sent) P. O. BOX 1422, BLOOMFIELD, NN 87413 Name of Authorized Transporter of Cassinghead Gas Or Dry Gas XI Address (Give address to which approved copy of this form is to be sent) P. O. BOX 1422, BLOOMFIELD, NN 87413 Sont of Authorized Transporter of Cassinghead Gas Or Dry Gas XI If well produces on or liquids, Unit Sec. Typ. Reg. Is gas actually connected? When 7 If well produces on or liquids, Unit Sec. Typ. Reg. It says a setually connected? When 7 It well produces on or liquids, Unit Sec. Typ. Reg. It says a setually connected? When 7 It well produces on or liquids, Unit Sec. Typ. Reg. It says a setually connected? When 7 It well produces on or liquids, Unit Sec. Typ. Reg. It says a setually connected? When 7 It well produces on or liquids, Unit Sec. Typ. Reg. It says a setually connected? When 7 It says a setually connected? W		AVERDE) FED			.RAL SE0/04108						
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Name of Authorized Transporter of Oil or Condensate											
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	J. L. Hampton S	r. Staff					DUPEKVI	210M D12J	MIUI #	•	
Printed Name Janaury 16, 1989 303-830-5025 Title Title					Title						
Date Telephone No.	Date		Telepho	one No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.