Form 3160-5 (November 1994)	UNITED STATES DEPARTMENT OF THE IN BURFAU OF LAND MANAGE		FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996				
SUND	5. Lease Serial No. SF 078497A						
Do not use abandoned	6 If Indian, Allottee or Tribe Name						
SUBMIT IN T	7. If Unit or CA/Agreement, Name and/or No						
1. Type of Well		<u> </u>	<u> </u>	<u>.</u> ,			
Oil Well Gas Well Name of Operator	8. Well Name and No. SAN JUAN 28-7 #30						
CONOCO, INC.				9. API Well No.			
3a. Address	ON TV 77050	urea code)	30-039-07411				
P.O. BOX 2197 HOUST	ON, TX 77252 Sec., T., R., M., or Survey Description	(281)293-1005		10. Field and Pool, or Exploratory Area PICTURED CLIFFS BLANCO MESA			
1850' FSL & 990' FWL L, SEC.X, T28N, R7W		11. County or Parish, State RIO ARRIBA					
				NM			
12. CHECK /	APPROPRIATE BOX(ES) TO) INDICATÉ NATURE	E OF NOTICE, RI	EPORT, O	R OTHER DATA		
TYPE OF SUBMISSION		TYPE	OF ACTION				
☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice	☐ Alter Casing ☐ Casing Repair ☐ Change Plans	Fracture Treat New Construction Plug and Abandon	Production (Start Reclamation Recomplete Temporarily Aba Water Disposal	,	Water Shut-Off Well Integrity Other		
If the proposal is to deepen of Attach the Bond under which following completion of the testing has been completed, determined that the site is re	lirectionally or recomplete horizontall h the work will be performed or provi involved operations. If the operation in Final Abandonment Notices shall be to	y, give subsurface locations de the Bond No. on file with results in a multiple completi- filed only after all requiremen	measured and true ver BLM/BIA. Required on or recompletion in its, including reclamate	rtical depths of subsequent r a new interva	eports shall be filed within 30 days al, a Form 3160-4 shall be filed once		
CD needs Plat 1	Cov Blancoff, ext	- ck 8-16-00 St	13456	ROCEN COME	000		

14 Thereby certify that the foregoing is true and correct Anne (Printed Typed)	Title								
DEBORAH MARBERRY	REGULATORY ANALYST	EGULATORY ANALYST							
Ksignature Marlessa	Date 06/20/2000								
THE SPACE FOR FEDERAL OR STATE OFFICE USE									
Approved by	Titles new	Date							
Conditions of approval, if any, are attached. Approval of this notice does not vertify that the applicant holds legal or equitable title to those rights in the subjewhich would entitle the applicant to conduct operations thereon.									

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

San Juan 28-7 Unit #30 Pictured Cliffs Recompletion and Commingle with Mesa Verde, June 19, 2000

API# 300390741100.

Location: T-28N, R-7W, Sec.-18, Qtr.-SE NW SW

PROCEDURE

- 1) Move in workover rig, hold safety meeting, note prevailing wind direction at location, designate muster point, review procedure, identify potential hazards, isolate lines and facilities, blow down lines, lock out tag out, spot equipment, rig up, WORK SAFELY!
- 2) Kill well (minimum fluid!!) down tubing and POOH standing back.
- 3) Rig up wireline, RIH set CIBP @ 4,000' in 7" casing (top MV open hole @ 5032').
- 4) Fill casing with water, test to 500 psi
- 5) Rig up WL and run Neutron / Gamma Ray Log to identify perforation intervals. Contact Lisa Campbell 281-293-6527 Fax ext.-1102, continuous Fax ext.-6362.
- 6) Rig up wireline, perforate PC interval as per Lisa's instructions. (Note: deep penetration charges, for going through 2 strings of csg) RD wireline.
- 7) Rig up BJ, bull head/break down with 15% HCl as per BJ's procedure.
- 8) Proceed with foam frac as per BJ procedure.
- 9) Flowback energized fluids until well dies or settles down, strip in hole 2-3/8" tubing string, clean out to bottom of PC interval. Land tubing mid perfs, flow back and clean up until stabilized, obtain four hour stable rate test.
- 10) Pick up 3-3/4" bit , drill collars, and 2/38" work string, RIH and drill out CIBP @ 4,000', clean out to PBTD @ 5755', POOH, lay down drill collars and bit.
- 11) RIH 2.375" production tubing with mule shoe and SN on bottom, land tubing @ 5700' (caution this is in oprn holr) drop rabbit through tubing to check for tight spots, be careful not to over torque, Make drift run to SN with sand line before rigging down.
- 20) RDMO, Notify operator to put on plunger lift production.

San Juan East Team (DRW, CEM)

Cc: Well File, 3 Copies to Farmington Project Leads

State of New Mexico Energy, Minerals & Natural Resources Department

t'O Box 1980, Hobbs, NM 88241-1980

811 South First, Artesia, NM 88210

District III

OIL CONSERVATION DIVISION 2040 South Pacheco

Form C-102 Revised October 18, 1994 Instruction on back

Submit to Appropriate District Office

State Lease - 4 Copies

1000 Rio Brazos Rd., Azte	c, NM 87410			Santa	Fe, N	M 87505			Fee Lease - 3 Cop		
District IV 2040 South Pacheco, Sant	a Fe, NM 87505								AMENDED REPORT		
	7	WELL I	LOCATI	ON AND	O ACI	REAGE DED	ICATION P	LAT			
API Number ² Pool Code							³ Pool N				
30-039-07411 72359 * Property Code					roperty l	TURED CLIFF: Name	5		⁶ Well Number		
016608 OGRID No.	8 (Inerator	Name		30 Elevation						
005073 CONOCO, INC.				⁸ Operator Name					Sie vanon		
r o.						Location					
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160,16	U										
NO ALLOWABLE						APPROVED BY	THE DIVISION 17 OPE I hereby certificated complete Signature Printed Nam DEBORI — Title R — Date O 18 SUR	ERATOR CI fy that the informa to the best of my k AH MARBEF EGULATOF 6/21/2000 VEYOR CE	ERTIFICATION tion contained herein is true nowledge and belief		
	/357							Date of Survey Seal of Professions Certificate Numbi	•		

District [PO Box 1980, Hobbs, NM 88241-1980 District II 911 Couth Circt Autoria NA1 00710

State of New Mexico Energy, Minerals & Natural Resources Department

Certificate Number

Form C-102 Revised October 18, 1994 Instruction on back ce

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District III 1000 Rio Brazos I District IV		Sta, NM 88210 Aztec, NM 87410			OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505				Submit to Appropriate District Offic State Lease - 4 Cop Fee Lease - 3 Cop		
2040 South Pach	eco, Santa F	e, NM 87505								AN	IENDED REPOR
			WELL I	LOCATI	ON AND	AC	REAGE DED	ICATION	PLAT		
30-039-074	API Numb	er	723	Pool C	ode .	RIO	anco Mesaverde		ol Name		
⁴ Property					⁵ Pr	operty	y Name	<u> </u>		T	6 Well Number
016608 SAN JUAN 28-7 #30 Operator Name									30	961	
005073	710.	CONOC	O, INC.		O	регасо	n name				⁹ Elevation
					¹⁰ Sur	face	Location	·-· , <u>-</u>			
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1 00/3 0		U									
990								Printed N DEBO Title 18 SU I hereby co	RAH MARB REGULATO	EERRY ORY A OCERT	Juli Dilli
	/650							Signature a	Date of Survey and Seal of Professi		eyer