

THE APPLICATION OF EL PASO NATURAL GAS COMPANY FOR PERMISSION TO EFFECT DUAL COMPLETION OF ITS SAN JUAN UNIT 28-7 WELL NO. 75 (PM) LOCATED IN THE NW/4 SW/4 OF SECTION 15, TOWNSHIP 28 NORTH, RANGE 7 WEST, NMPM, RIO ARRIBA COUNTY, NEW MEXICO, IN AN UNDESIGNATED PICTURED-CLIFFS GAS POOL AND THE BLANCO MESAVARDE GAS POOL.

ORDER NO. DC-448

ADMINISTRATIVE ORDER
OF THE OIL CONSERVATION COMMISSION

Under the provisions of Rule 112-A (c) El Paso Natural Gas Company made application to the New Mexico Oil Conservation Commission on May 13, 1957, for permission to dually complete its San Juan Unit 28-7 Well No. 75 (PM), located 1850 feet from the South line and 890 feet from the West line and in the NW/4 SW/4 of Section 15, Township 28 North, Range 7 West, NMPM, Rio Arriba, County, New Mexico, in an undesignated Pictured Cliffs Gas Pool and the Blanco Mesaverde Gas Pool.

The Secretary-Director Finds:

- (1) That application has been duly filed under the provisions of Sub-section 'c' of Rule 112-A of the Commission's Rules and Regulations;
- (2) That satisfactory information has been provided that all operators of offset acreage have been duly notified; and
- (3) That no objections have been received within the waiting period as prescribed by said rule.

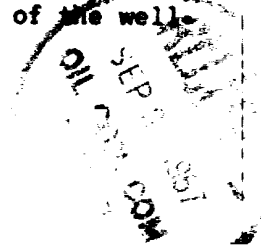
IT IS THEREFORE ORDERED:

That the applicant, herein, El Paso Natural Gas Company be and it hereby is authorized to dually complete its San Juan Unit 28-7 Well No. 75 (PM) located in the NW/4 SW/4 of Section 15, Township 28 North, Range 7 West, NMPM, Rio Arriba County, New Mexico in such manner as to permit production of gas from the Pictured Cliffs formation by proper perforation of the casing with gas production through the casing-tubing annulus from an undesignated Pictured Cliffs Gas Pool and to permit production of gas from the Mesaverde formation by proper perforation of a liner with gas produced through the tubing from the Blanco Mesaverde Gas Pool and with the installation of a suitable packer and with the installation of adequate surface and well equipment to maintain complete separation of the two common sources of supply.

PROVIDED HOWEVER, That subject well shall be completed and thereafter produced in such a manner that there will be no commingling within the well-bore, either within or outside the casing of gas, oil and gas, or oil produced from either or both of the separate strata,

PROVIDED HOWEVER, That prior to the actual dual completion the operator shall make pressure tests of the casing to prove that no casing leaks have developed since the well was originally completed. In the event a casing leak is apparent the operator shall take appropriate steps to adequately repair the leak. The results of these tests shall be reported to the Commission on Form C-103.

PROVIDED FURTHER, That upon the actual dual completion of such subject well applicant shall submit to the appropriate District Office of the Commission, copies of Oil Conservation Commission Form C-103, Form C-104, Form C-110 and Form C-122 outlining the information required on those forms by existing Rules and Regulations and two copies of the electric log of the well.



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ADMINISTRATIVE ORDER
OF THE OIL CONSERVATION COMMISSION

Whereas the provisions of Title 11-A (c) of the Natural Gas Company
and application to the New Mexico Oil Conservation Commission on May 10, 1957,
for permission to install complete the San Juan Unit No. 20 (20),
located 1950 feet from the south line and 890 feet from the east line and in
the WPA 20-A of Section 13, Township 28 North, Range 7 West, NMM, Rio Arriba,
County, New Mexico, in an unleased and situated within the Gas Pool and the
Lance Reservoir Gas Pool.

The Secretary of the Interior states:

- (1) That application has been only filed under the provisions of
the provisions of Title 11-A of the Commission's Gas and Regulations
- (2) That satisfactory information has been provided that all
persons of other persons have been duly notified and
- (3) That no objections have been received within the waiting
period as prescribed by the rules.

IT IS THEREFORE ORDERED:

That the Commission, pursuant to the provisions of Title 11-A (c) of the
Company is authorized to install complete the San Juan Unit No. 20 (20)
(20) located in the WPA 20-A of Section 13, Township 28 North, Range 7 West,
Rio Arriba County, New Mexico in such manner as to permit production of
gas from the Reservoir. With the exception of proper restoration of the casing
and the information through the casing during casing from an unleased
situated 1950 feet from the south line and 890 feet from the east line and in
the WPA 20-A of Section 13, Township 28 North, Range 7 West, NMM, Rio Arriba,
County, New Mexico, in an unleased and situated within the Gas Pool and the
Lance Reservoir Gas Pool.

ADMINISTRATIVE ORDER That subject well shall be drilled and therefrom
it is ordered that there shall be no drilling within the well,
other than on outside the casing of gas, oil and gas, or on produced from
either or both of the Reservoirs.

ADMINISTRATIVE ORDER That prior to the actual drilling and location the
operator shall make a complete map of the casing to show that the casing leaves
the well as originally completed. In the event a casing
is installed, the operator shall see that the casing is installed in such
manner that the casing shall be in such position as to permit production of
gas from the Reservoir.

ADMINISTRATIVE ORDER That upon the completion of each
well, the operator shall submit to the appropriate District Office of the
Commission, copies of the Commission's Order No. 11-A (c) of the
Company and the information furnished on these forms.



PROVIDED FURTHER, That said subject well for dual completion and production shall be equipped in such a way that reservoir pressures may be determined separately for each of the two specified strata, and further, be equipped with all necessary connections required to permit recording meters to be installed and used, at any time, as may be required by the Commission or its representatives, in order that natural gas, oil, or oil and gas from each separate stratum may be accurately measured and the gas-liquid ratios thereof determined, and

PROVIDED FURTHER, That the operator-applicant shall make any and all tests, including segregation tests, packer leakage tests on completion and during the annual deliverability test of the Blanco Mesaverde Gas Pool, but not excluding other tests and/or determinations at any convenient time and in such manner as deemed necessary by the Commission; the original and all subsequent tests shall be witnessed by representatives of the Commission and by representatives of offset operators, if any there be, at their election, and the results of each test properly attested to by the applicant herein and all witnesses, and shall be filed with the Commission within 15 days after completion of such test, and submit a packer setting affidavit within 15 days after completion or whenever the packer is disturbed, and

PROVIDED FURTHER, That upon the actual dual completion of such subject well, applicant shall submit to the Commission a diagrammatic sketch of the mechanical installation which was actually used to complete and produce the seal between the strata, and a special report of production, gas-liquid ratios and reservoir pressure determination of each producing zone or stratum immediately following completion.

IT IS FURTHER ORDERED, That jurisdiction of this cause is hereby retained by the Commission for such further order or orders as may seem necessary or convenient for the prevention of waste and/or protection of correlative rights; upon failure of applicant to comply with any requirement of this order after proper notice and hearing the Commission may terminate the authority hereby granted and require applicant or its successors and assigns to limit its activities to regular single-zone production in the interests of conservation.

APPROVED at Santa Fe, New Mexico, on this 20th day of August, 1957.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

A. L. PORTER, Jr.
Secretary-Director

SEAL

The following information was obtained from the files of the Department of the Interior, Bureau of Indian Affairs, at Washington, D. C., and is being furnished to you for your information.

1. The first step in the process of determining the value of a property is to identify the property. This is done by obtaining a description of the property from the owner or a reliable source. The description should include the location, size, and other characteristics of the property.

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It is further stated that the above information was obtained from the files of the FBI and is being furnished to you for your information and use. It is requested that you keep this information confidential and not disclose it to any other person.

• 2001: 1000th anniversary of the birth of the prophet Muhammad, 12th Islamic month, 1st day of the year

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