NEW MEXICO

OIL CONSERVATION COMMISSION

AZTEC, NEW MEXICO

June 6, 1957

El Paso Natural Gas Company Box 997 Farmington, New Mexico

Att: Mr. E. J. Coel

Re: El Paso Natural Gas Company #75 SJU 28-7, I-15-28N-7W

Dear Mr. Coel:

On June 4, 1957 packer leakage test was conducted on the above-named well. This test was witnessed by A. R. Kandrick of the Commission's Astec office. At the beginning of the test the casing pressure was 1051%, tubing pressure 1040%. The tubing was then flowed to the atmosphere for three hours. At the end of three hours the flowing tubing pressure was 269% and the thut-in casing pressure had dropped to 1034%, which is a 17% drop. During the flow period the temperature of the well had increased from 70° to 76°. The above information indicates that there is communication between the two zones.

As required by Oil Conservation Commission Rules and Regulations we are therefore directing that remedial action be instituted on the above well within the next 30 days.

Yours very truly

Emery C. Arnold Supervisor, District #3

ARK:ks

cc: Mr. A. L. Porter CCC, Santa Fe, N.M.

CONTAIN MEXICO

OIL CONSERVATION COMMISSION

AZTEC, SEW MEXICO

Jun 6, 1957

II. 2850 Habeled Cos Companio Box 1997 Facility**tion**, was larest

Settle March 18 16 1865

Dear Mr. Cock:

On done A, 1980 parkers laskings that was conducted at the element well, finds west encouraged at the confidence of the confidence of conducted at the confidence of the comportance of the confidence of the comportance of the confidence of the confidence.

As required by Mil Conservation Commission Rubba and Matsubillus we are therefore a recting that menedial action as builthuted an the above well within the orang [1] days.

wind year of

Reserve. 4. Arnold invervisor, Staterict #9

ARK IKS

co: Market La Estero COO, Denta Mo, Malka