UNITED STATES DEPARTMENT OF THE INTERIOR

	SF 079289 A	
5.	LEASE	,ee

GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME San Juan 28-7 Unit 8. FARM OR LEASE NAME		
1. oil gas well other 2. NAME OF OPERATOR E1 Paso Natural Gas Company 3. ADDRESS OF OPERATOR P. O. Box 990, Farmington, N. M. 87401 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 1850' FSL, 890' FWL AT TOP PROD. INTERVAL: AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF	San Juan 28-7 Unit 9. WELL NO. 75 (PM Commingled) 10. FIELD OR WILDCAT NAME Blanco MV- So. Blanco P.C. 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 15, T28N, R7W NMPM 12. COUNTY OR PARISH 13. STATE Rio Arriba New Mexico 14. API NO. 15. ELEVATIONS (SHOW DF, KDB, AND WD)		
FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) Replace bad tubing 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is demeasured and true vertical depths for all markers and zones pertiner 5-18 to 5-22 Pulled rods and pump. Pulled to land at 5206' KB with perf join nipple at 5171'. Ran pump and	irectionally drilled, give subsurface locations and not to this work.)* tubing. Ran tubing and int at 5172' and seating		

Subsurface Safety Valve: Manu. and Type	The second second	Set @ Ft.
18. I hereby certify that the foregoing is true and correct Production SIGNED TITLE Engineer	_ DATE _	5-25-78
(This space for Federal or State office us	e)	TEGELVE

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

U. S. GEOLOGICAL SURVEY DURANGO, COLO.