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District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Originated 11/1/95

Submit Original
Plus 2 Copies
to appropriate
District Office

APPLICATION FOR
QUALIFICATION OF WELL WORKOVER PROJECT
AND CERTIFICATION OF APPROVAL

THREE COPIES OF THIS APPLICATION AND ALL ATTACHMENTS MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

- I. Operator: Conoco Inc. OGRID #: 005073
Address: 10 Desta Drive, Suite 100W, Midland, TX 79705-4500
Contact Party: Ray Rosato Phone: 915/686-6116
- II. Name of Well: San Juan 28-7 #75 API #: 30-039-07412
Location of Well: Unit Letter L, 1850 Feet from the South line and 890 feet from the West line.
Section 15, Township 28N, Range 7W, NMPM, Rio Arriba County
- III. Date Workover Procedures Commenced: 9/16/97
Date Workover Procedures were Completed: 9/16/97
- IV. Attach a description of the Workover Procedures undertaken to increase the projection from the Well.
- V. See attached workover procedures - plunger lift
Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.
- VI. See attached
Pool(s) on which Production Projection is based:
Blanco Mesaverde

VII. AFFIDAVIT:

State of Texas)
County of Midland) ss.

Tammy Kitchens, being first duly sworn, upon oath states:

1. I am the Operator or authorized representative of the Operator of the above referenced Well.
2. I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.
3. To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles.

Tammy Kitchens
(Name)

Sr. Gas Assistant

(Title)

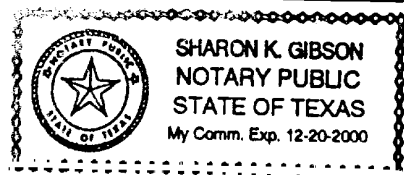
RECEIVED
SEP 9 1998
OIL CON. DIV.
DIST. 3

SUBSCRIBED AND SWORN TO before me this 8th day of Sept., 1998

Sharon K. Gibson

Notary Public

My Commission expires: 12-20-2000



FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

This Application for Qualification of Well Workover Project is hereby approved and the above referenced Well is designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). The Oil Conservation Division hereby verifies the Production Projection for the Well Workover Project attached to this application. By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been completed as of 9/16, 1998

SSJ
District Supervisor, District 3
Oil Conservation Division

Date: 9/15/98

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.

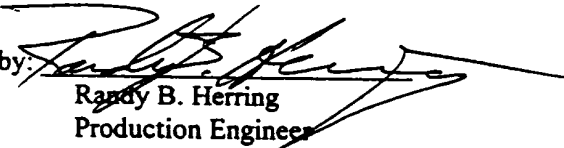
DATE: _____

RECEIVED
OCT 1 1998
OIL CONSERVATION DIVISION
TAXATION AND REVENUE DEPARTMENT
AUSTIN, TEXAS

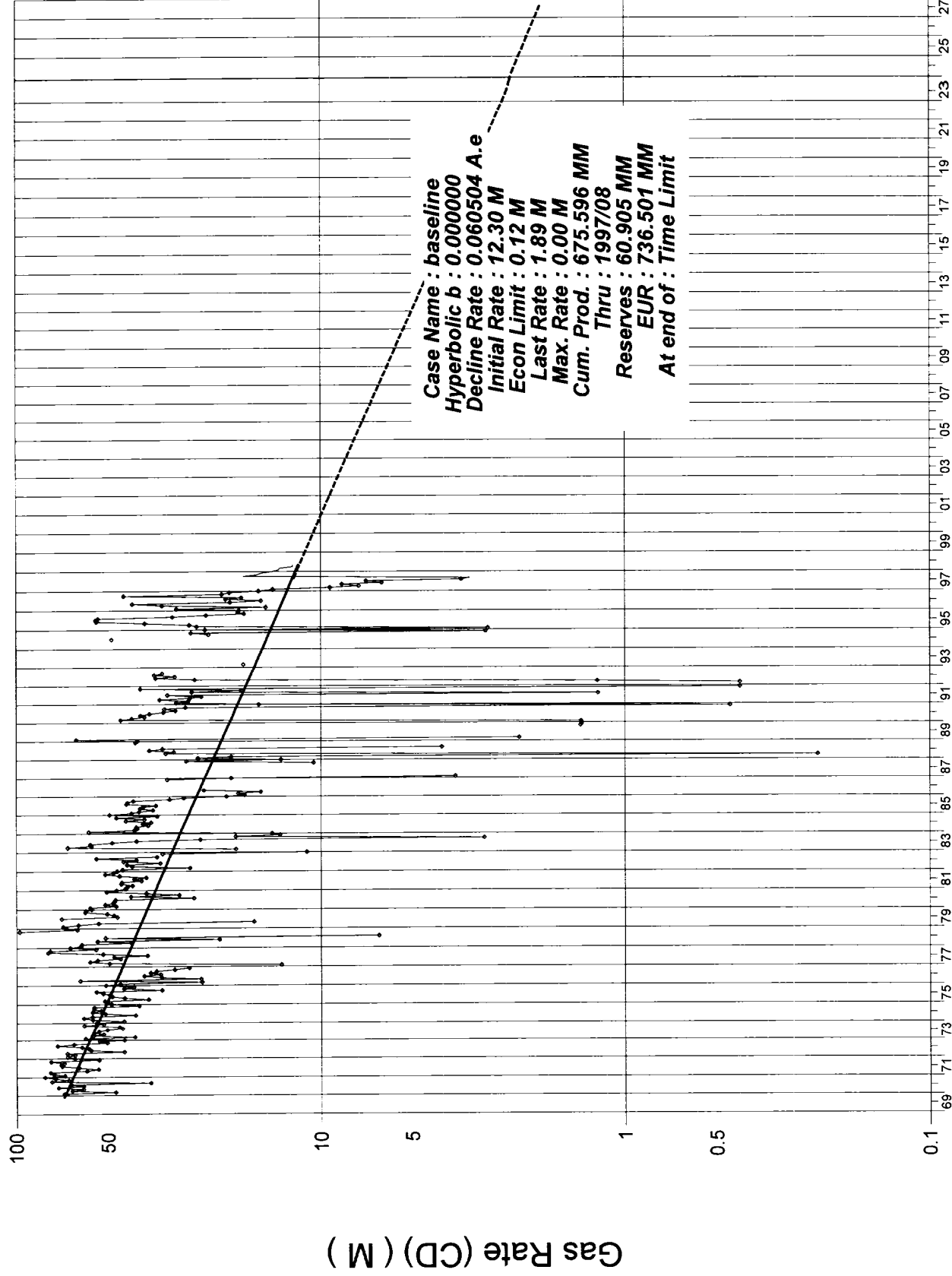
**Procedure
for
Plunger Lift Installation**

1. Recommend installation of 2 3/8" tubing. Ideally, tubing should be set low in the perforated interval.
2. Rig up wireline unit and tubing lubricator. RIH w/ wireline and set Standing Valve and Bumper Spring. RD wireline unit & lubricator.
3. Install Plunger Lift controller, Motor Valves, Catcher Lubricator, and Transducer Connections.
4. Drop plunger and adjust controller for well specific operation.
5. Thank You.

Prepared by:


Randy B. Herring
Production Engineer

SAN JUAN 28-7 75



28N07W15L00MV

End of DATE	Instant Rate Mscf/d	Average Rate Mscf/d	Monthly Volume MMscf	Cumulative Volume MMscf	Remaining Reserves MMscf	
Schedule: # 1						
1997/ 9	12.24	12.28	0.37	676.0	60.5	1
1997/10	12.17	12.19	0.38	676.3	60.2	1
1997/11	12.11	12.15	0.36	676.7	59.8	1
1997/12	12.05	12.07	0.37	677.1	59.4	1
1998/ 1	11.98	12.02	0.37	677.5	59.0	1
1998/ 2	11.92	11.99	0.34	677.8	58.7	1
1998/ 3	11.86	11.85	0.37	678.2	58.3	1
1998/ 4	11.80	11.84	0.36	678.5	58.0	1
1998/ 5	11.74	11.76	0.36	678.9	57.6	1
1998/ 6	11.68	11.72	0.35	679.2	57.3	1
1998/ 7	11.62	11.63	0.36	679.6	56.9	1
1998/ 8	11.56	11.59	0.36	679.9	56.6	1
1998/ 9	11.50	11.54	0.35	680.3	56.2	1
1998/10	11.44	11.45	0.36	680.6	55.9	1
1998/11	11.38	11.42	0.34	681.0	55.5	1
1998/12	11.32	11.34	0.35	681.3	55.2	1
1999/ 1	11.26	11.29	0.35	681.7	54.8	1
1999/ 2	11.20	11.27	0.32	682.0	54.5	1
1999/ 3	11.14	11.13	0.35	682.4	54.1	1
1999/ 4	11.08	11.13	0.33	682.7	53.8	1
1999/ 5	11.03	11.04	0.34	683.0	53.5	1
1999/ 6	10.97	11.01	0.33	683.4	53.1	1
1999/ 7	10.91	10.93	0.34	683.7	52.8	1
1999/ 8	10.86	10.88	0.34	684.0	52.5	1
1999/ 9	10.80	10.84	0.33	684.4	52.1	1
1999/10	10.74	10.76	0.33	684.7	51.8	1
1999/11	10.69	10.73	0.32	685.0	51.5	1
1999/12	10.63	10.65	0.33	685.3	51.2	1
2000/ 1	10.58	10.61	0.33	685.7	50.8	1
2000/ 2	10.52	10.57	0.31	686.0	50.5	1
2000/ 3	10.47	10.47	0.32	686.3	50.2	1
2000/ 4	10.41	10.45	0.31	686.6	49.9	1
2000/ 5	10.36	10.38	0.32	686.9	49.6	1
2000/ 6	10.31	10.34	0.31	687.3	49.2	1
2000/ 7	10.25	10.27	0.32	687.6	48.9	1
2000/ 8	10.20	10.23	0.32	687.9	48.6	1
2000/ 9	10.15	10.18	0.31	688.2	48.3	1
2000/10	10.09	10.11	0.31	688.5	48.0	1
2000/11	10.04	10.08	0.30	688.8	47.7	1
2000/12	9.99	10.01	0.31	689.1	47.4	1
2001/ 1	9.94	9.96	0.31	689.4	47.1	1

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End of DATE	Instant Rate Mscf/d	Average Rate Mscf/d	Monthly Volume MMscf	Cumulative Volume MMscf	Remaining Reserves MMscf	
2001/ 2	9.89	9.95	0.28	689.7	46.8	1
2001/ 3	9.84	9.83	0.30	690.0	46.5	1
2001/ 4	9.78	9.82	0.29	690.3	46.2	1
2001/ 5	9.73	9.75	0.30	690.6	45.9	1
2001/ 6	9.68	9.72	0.29	690.9	45.6	1
2001/ 7	9.63	9.65	0.30	691.2	45.3	1
2001/ 8	9.58	9.61	0.30	691.5	45.0	1
2001/ 9	9.53	9.57	0.29	691.8	44.7	1
2001/10	9.48	9.50	0.29	692.1	44.4	1
2001/11	9.43	9.47	0.28	692.4	44.1	1
2001/12	9.39	9.40	0.29	692.7	43.8	1
2002/ 1	9.34	9.36	0.29	692.9	43.6	1
2002/ 2	9.29	9.34	0.26	693.2	43.3	1
2002/ 3	9.24	9.23	0.29	693.5	43.0	1
2002/ 4	9.19	9.23	0.28	693.8	42.7	1
2002/ 5	9.14	9.16	0.28	694.1	42.4	1
2002/ 6	9.10	9.13	0.27	694.3	42.2	1
2002/ 7	9.05	9.06	0.28	694.6	41.9	1
2002/ 8	9.00	9.03	0.28	694.9	41.6	1
2002/ 9	8.96	8.99	0.27	695.2	41.3	1
2002/10	8.91	8.92	0.28	695.4	41.1	1
2002/11	8.86	8.90	0.27	695.7	40.8	1
2002/12	8.82	8.83	0.27	696.0	40.5	1
2003/ 1	8.77	8.79	0.27	696.2	40.3	1
2003/ 2	8.73	8.78	0.25	696.5	40.0	1
2003/ 3	8.68	8.67	0.27	696.8	39.7	1
2003/ 4	8.64	8.67	0.26	697.0	39.5	1
2003/ 5	8.59	8.60	0.27	697.3	39.2	1
2003/ 6	8.55	8.58	0.26	697.5	39.0	1
2003/ 7	8.50	8.52	0.26	697.8	38.7	1
2003/ 8	8.46	8.48	0.26	698.1	38.4	1
2003/ 9	8.41	8.45	0.25	698.3	38.2	1
2003/10	8.37	8.38	0.26	698.6	37.9	1
2003/11	8.33	8.36	0.25	698.8	37.7	1
2003/12	8.28	8.30	0.26	699.1	37.4	1
2004/ 1	8.24	8.26	0.26	699.3	37.2	1
2004/ 2	8.20	8.24	0.24	699.6	36.9	1
2004/ 3	8.16	8.16	0.25	699.8	36.7	1
2004/ 4	8.11	8.14	0.24	700.1	36.4	1
2004/ 5	8.07	8.08	0.25	700.3	36.2	1
2004/ 6	8.03	8.06	0.24	700.6	35.9	1
2004/ 7	7.99	8.00	0.25	700.8	35.7	1

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End of DATE	Instant Rate Mscf/d	Average Rate Mscf/d	Monthly Volume MMscf	Cumulative Volume MMscf	Remaining Reserves MMscf	
2004/ 8	7.95	7.97	0.25	701.1	35.4	1
2004/ 9	7.91	7.93	0.24	701.3	35.2	1
2004/10	7.86	7.88	0.24	701.6	34.9	1
2004/11	7.82	7.85	0.24	701.8	34.7	1
2004/12	7.78	7.79	0.24	702.0	34.5	1
2005/ 1	7.74	7.76	0.24	702.3	34.2	1
2005/ 2	7.70	7.75	0.22	702.5	34.0	1
2005/ 3	7.66	7.66	0.24	702.7	33.8	1
2005/ 4	7.62	7.65	0.23	703.0	33.5	1
2005/ 5	7.58	7.59	0.24	703.2	33.3	1
2005/ 6	7.54	7.57	0.23	703.4	33.1	1
2005/ 7	7.50	7.52	0.23	703.7	32.8	1
2005/ 8	7.47	7.49	0.23	703.9	32.6	1
2005/ 9	7.43	7.45	0.22	704.1	32.4	1
2005/10	7.39	7.40	0.23	704.3	32.2	1
2005/11	7.35	7.38	0.22	704.6	31.9	1
2005/12	7.31	7.32	0.23	704.8	31.7	1
2006/ 1	7.27	7.29	0.23	705.0	31.5	1
2006/ 2	7.24	7.28	0.20	705.2	31.3	1
2006/ 3	7.20	7.19	0.22	705.4	31.1	1
2006/ 4	7.16	7.19	0.22	705.7	30.8	1
2006/ 5	7.12	7.14	0.22	705.9	30.6	1
2006/ 6	7.09	7.11	0.21	706.1	30.4	1
2006/ 7	7.05	7.06	0.22	706.3	30.2	1
2006/ 8	7.01	7.03	0.22	706.5	30.0	1
2006/ 9	6.98	7.00	0.21	706.7	29.8	1
2006/10	6.94	6.95	0.22	707.0	29.6	1
2006/11	6.91	6.93	0.21	707.2	29.3	1
2006/12	6.87	6.88	0.21	707.4	29.1	1
2007/ 1	6.83	6.85	0.21	707.6	28.9	1
2007/ 2	6.80	6.84	0.19	707.8	28.7	1
2007/ 3	6.76	6.76	0.21	708.0	28.5	1
2007/ 4	6.73	6.75	0.20	708.2	28.3	1
2007/ 5	6.69	6.70	0.21	708.4	28.1	1
2007/ 6	6.66	6.68	0.20	708.6	27.9	1
2007/ 7	6.62	6.63	0.21	708.8	27.7	1
2007/ 8	6.59	6.61	0.20	709.0	27.5	1
2007/ 9	6.56	6.58	0.20	709.2	27.3	1
2007/10	6.52	6.53	0.20	709.4	27.1	1
2007/11	6.49	6.51	0.20	709.6	26.9	1
2007/12	6.45	6.46	0.20	709.8	26.7	1
2008/ 1	6.42	6.44	0.20	710.0	26.5	1

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End of DATE	Instant Rate Mscf/d	Average Rate Mscf/d	Monthly Volume MMscf	Cumulative Volume MMscf	Remaining Reserves MMscf	
2008/ 2	6.39	6.42	0.19	710.2	26.3	1
2008/ 3	6.35	6.36	0.20	710.4	26.1	1
2008/ 4	6.32	6.34	0.19	710.6	25.9	1
2008/ 5	6.29	6.30	0.20	710.8	25.7	1
2008/ 6	6.26	6.28	0.19	711.0	25.5	1
2008/ 7	6.22	6.23	0.19	711.2	25.3	1
2008/ 8	6.19	6.21	0.19	711.3	25.2	1
2008/ 9	6.16	6.18	0.19	711.5	25.0	1
2008/10	6.13	6.14	0.19	711.7	24.8	1
2008/11	6.09	6.12	0.18	711.9	24.6	1
2008/12	6.06	6.07	0.19	712.1	24.4	1
2009/ 1	6.03	6.05	0.19	712.3	24.2	1
2009/ 2	6.00	6.04	0.17	712.4	24.1	1
2009/ 3	5.97	5.96	0.18	712.6	23.9	1
2009/ 4	5.94	5.96	0.18	712.8	23.7	1
2009/ 5	5.91	5.92	0.18	713.0	23.5	1
2009/ 6	5.88	5.90	0.18	713.2	23.3	1
2009/ 7	5.85	5.86	0.18	713.4	23.1	1
2009/ 8	5.82	5.83	0.18	713.5	23.0	1
2009/ 9	5.79	5.81	0.17	713.7	22.8	1
2009/10	5.76	5.76	0.18	713.9	22.6	1
2009/11	5.73	5.75	0.17	714.1	22.4	1
2009/12	5.70	5.71	0.18	714.2	22.3	1
2010/ 1	5.67	5.68	0.18	714.4	22.1	1
2010/ 2	5.64	5.67	0.16	714.6	21.9	1
2010/ 3	5.61	5.60	0.17	714.7	21.8	1
2010/ 4	5.58	5.60	0.17	714.9	21.6	1
2010/ 5	5.55	5.56	0.17	715.1	21.4	1
2010/ 6	5.52	5.54	0.17	715.3	21.2	1
2010/ 7	5.49	5.50	0.17	715.4	21.1	1
2010/ 8	5.46	5.48	0.17	715.6	20.9	1
2010/ 9	5.44	5.46	0.16	715.8	20.7	1
2010/10	5.41	5.42	0.17	715.9	20.6	1
2010/11	5.38	5.40	0.16	716.1	20.4	1
2010/12	5.35	5.36	0.17	716.3	20.2	1
2011/ 1	5.32	5.34	0.17	716.4	20.1	1
2011/ 2	5.30	5.33	0.15	716.6	19.9	1
2011/ 3	5.27	5.26	0.16	716.7	19.8	1
2011/ 4	5.24	5.26	0.16	716.9	19.6	1
2011/ 5	5.21	5.22	0.16	717.1	19.5	1
2011/ 6	5.19	5.21	0.16	717.2	19.3	1
2011/ 7	5.16	5.17	0.16	717.4	19.1	1

28N07W15L00MV

End of DATE	Instant Rate Mscf/d	Average Rate Mscf/d	Monthly Volume MMscf	Cumulative Volume MMscf	Remaining Reserves MMscf	
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2011/ 8	5.13	5.15	0.16	717.5	19.0	1
2011/ 9	5.11	5.13	0.15	717.7	18.8	1
2011/10	5.08	5.09	0.16	717.8	18.7	1
2011/11	5.05	5.07	0.15	718.0	18.5	1
2011/12	5.03	5.04	0.16	718.1	18.4	1
2012/ 1	5.00	5.01	0.16	718.3	18.2	1
2012/ 2	4.98	5.00	0.15	718.4	18.1	1
2012/ 3	4.95	4.95	0.15	718.6	17.9	1
2012/ 4	4.92	4.94	0.15	718.7	17.8	1
2012/ 5	4.90	4.91	0.15	718.9	17.6	1
2012/ 6	4.87	4.89	0.15	719.0	17.5	1
2012/ 7	4.85	4.86	0.15	719.2	17.3	1
2012/ 8	4.82	4.84	0.15	719.3	17.2	1
2012/ 9	4.80	4.82	0.14	719.5	17.0	1
2012/10	4.77	4.78	0.15	719.6	16.9	1
2012/11	4.75	4.77	0.14	719.8	16.7	1
2012/12	4.72	4.73	0.15	719.9	16.6	1
2013/ 1	4.70	4.71	0.15	720.1	16.4	1
2013/ 2	4.67	4.70	0.13	720.2	16.3	1
2013/ 3	4.65	4.65	0.14	720.4	16.1	1
2013/ 4	4.63	4.64	0.14	720.5	16.0	1
2013/ 5	4.60	4.61	0.14	720.6	15.9	1
2013/ 6	4.58	4.60	0.14	720.8	15.7	1
2013/ 7	4.55	4.56	0.14	720.9	15.6	1
2013/ 8	4.53	4.54	0.14	721.1	15.4	1
2013/ 9	4.51	4.52	0.14	721.2	15.3	1
2013/10	4.48	4.49	0.14	721.3	15.2	1
2013/11	4.46	4.48	0.13	721.5	15.0	1
2013/12	4.44	4.44	0.14	721.6	14.9	1
2014/ 1	4.41	4.43	0.14	721.7	14.8	1
2014/ 2	4.39	4.42	0.12	721.9	14.6	1
2014/ 3	4.37	4.37	0.14	722.0	14.5	1
2014/ 4	4.35	4.36	0.13	722.1	14.4	1
2014/ 5	4.32	4.33	0.13	722.3	14.2	1
2014/ 6	4.30	4.32	0.13	722.4	14.1	1
2014/ 7	4.28	4.29	0.13	722.5	14.0	1
2014/ 8	4.26	4.27	0.13	722.7	13.8	1
2014/ 9	4.24	4.25	0.13	722.8	13.7	1
2014/10	4.21	4.22	0.13	722.9	13.6	1
2014/11	4.19	4.21	0.13	723.0	13.5	1
2014/12	4.17	4.18	0.13	723.2	13.3	1
2015/ 1	4.15	4.16	0.13	723.3	13.2	1

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End of DATE	Instant Rate Mscf/d	Average Rate Mscf/d	Monthly Volume MMscf	Cumulative Volume MMscf	Remaining Reserves MMscf	
2015/ 2	4.13	4.15	0.12	723.4	13.1	1
2015/ 3	4.10	4.10	0.13	723.5	13.0	1
2015/ 4	4.08	4.10	0.12	723.7	12.8	1
2015/ 5	4.06	4.07	0.13	723.8	12.7	1
2015/ 6	4.04	4.06	0.12	723.9	12.6	1
2015/ 7	4.02	4.03	0.12	724.0	12.5	1
2015/ 8	4.00	4.01	0.12	724.2	12.3	1
2015/ 9	3.98	3.99	0.12	724.3	12.2	1
2015/10	3.96	3.96	0.12	724.4	12.1	1
2015/11	3.94	3.95	0.12	724.5	12.0	1
2015/12	3.92	3.92	0.12	724.6	11.9	1
2016/ 1	3.90	3.91	0.12	724.8	11.7	1
2016/ 2	3.88	3.90	0.11	724.9	11.6	1
2016/ 3	3.86	3.86	0.12	725.0	11.5	1
2016/ 4	3.84	3.85	0.12	725.1	11.4	1
2016/ 5	3.82	3.82	0.12	725.2	11.3	1
2016/ 6	3.80	3.81	0.11	725.3	11.2	1
2016/ 7	3.78	3.78	0.12	725.5	11.0	1
2016/ 8	3.76	3.77	0.12	725.6	10.9	1
2016/ 9	3.74	3.75	0.11	725.7	10.8	1
2016/10	3.72	3.72	0.12	725.8	10.7	1
2016/11	3.70	3.71	0.11	725.9	10.6	1
2016/12	3.68	3.69	0.11	726.0	10.5	1
2017/ 1	3.66	3.67	0.11	726.2	10.4	1
2017/ 2	3.64	3.66	0.10	726.3	10.2	1
2017/ 3	3.62	3.62	0.11	726.4	10.1	1
2017/ 4	3.60	3.62	0.11	726.5	10.0	1
2017/ 5	3.59	3.59	0.11	726.6	9.9	1
2017/ 6	3.57	3.58	0.11	726.7	9.8	1
2017/ 7	3.55	3.55	0.11	726.8	9.7	1
2017/ 8	3.53	3.54	0.11	726.9	9.6	1
2017/ 9	3.51	3.52	0.11	727.0	9.5	1
2017/10	3.49	3.50	0.11	727.1	9.4	1
2017/11	3.48	3.49	0.10	727.2	9.3	1
2017/12	3.46	3.46	0.11	727.3	9.2	1
2018/ 1	3.44	3.45	0.11	727.4	9.1	1
2018/ 2	3.42	3.44	0.10	727.5	9.0	1
2018/ 3	3.40	3.40	0.11	727.6	8.9	1
2018/ 4	3.39	3.40	0.10	727.7	8.8	1
2018/ 5	3.37	3.37	0.10	727.9	8.6	1
2018/ 6	3.35	3.36	0.10	728.0	8.5	1
2018/ 7	3.33	3.34	0.10	728.1	8.4	1

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End of DATE	Instant Rate Mscf/d	Average Rate Mscf/d	Monthly Volume MMscf	Cumulative Volume MMscf	Remaining Reserves MMscf	
2018/ 8	3.32	3.33	0.10	728.2	8.3	1
2018/ 9	3.30	3.31	0.10	728.3	8.2	1
2018/10	3.28	3.29	0.10	728.4	8.1	1
2018/11	3.27	3.28	0.10	728.5	8.0	1
2018/12	3.25	3.25	0.10	728.6	7.9	1
2019/ 1	3.23	3.24	0.10	728.7	7.8	1
2019/ 2	3.21	3.23	0.09	728.8	7.7	1
2019/ 3	3.20	3.20	0.10	728.9	7.6	1
2019/ 4	3.18	3.19	0.10	728.9	7.6	1
2019/ 5	3.16	3.17	0.10	729.0	7.5	1
2019/ 6	3.15	3.16	0.09	729.1	7.4	1
2019/ 7	3.13	3.14	0.10	729.2	7.3	1
2019/ 8	3.12	3.12	0.10	729.3	7.2	1
2019/ 9	3.10	3.11	0.09	729.4	7.1	1
2019/10	3.08	3.09	0.10	729.5	7.0	1
2019/11	3.07	3.08	0.09	729.6	6.9	1
2019/12	3.05	3.06	0.09	729.7	6.8	1
2020/ 1	3.04	3.04	0.09	729.8	6.7	1
2020/ 2	3.02	3.03	0.09	729.9	6.6	1
2020/ 3	3.00	3.01	0.09	730.0	6.5	1
2020/ 4	2.99	3.00	0.09	730.1	6.4	1
2020/ 5	2.97	2.98	0.09	730.2	6.3	1
2020/ 6	2.96	2.97	0.09	730.3	6.2	1
2020/ 7	2.94	2.95	0.09	730.3	6.2	1
2020/ 8	2.93	2.94	0.09	730.4	6.1	1
2020/ 9	2.91	2.92	0.09	730.5	6.0	1
2020/10	2.90	2.90	0.09	730.6	5.9	1
2020/11	2.88	2.89	0.09	730.7	5.8	1
2020/12	2.87	2.87	0.09	730.8	5.7	1
2021/ 1	2.85	2.86	0.09	730.9	5.6	1
2021/ 2	2.84	2.85	0.08	731.0	5.5	1
2021/ 3	2.82	2.82	0.09	731.0	5.5	1
2021/ 4	2.81	2.82	0.08	731.1	5.4	1
2021/ 5	2.79	2.80	0.09	731.2	5.3	1
2021/ 6	2.78	2.79	0.08	731.3	5.2	1
2021/ 7	2.76	2.77	0.09	731.4	5.1	1
2021/ 8	2.75	2.76	0.09	731.5	5.0	1
2021/ 9	2.74	2.75	0.08	731.6	4.9	1
2021/10	2.72	2.73	0.08	731.6	4.9	1
2021/11	2.71	2.72	0.08	731.7	4.8	1
2021/12	2.69	2.70	0.08	731.8	4.7	1
2022/ 1	2.68	2.69	0.08	731.9	4.6	1

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End of DATE	Instant Rate Mscf/d	Average Rate Mscf/d	Monthly Volume MMscf	Cumulative Volume MMscf	Remaining Reserves MMscf	
2022/ 2	2.67	2.68	0.08	732.0	4.5	1
2022/ 3	2.65	2.65	0.08	732.0	4.5	1
2022/ 4	2.64	2.65	0.08	732.1	4.4	1
2022/ 5	2.62	2.63	0.08	732.2	4.3	1
2022/ 6	2.61	2.62	0.08	732.3	4.2	1
2022/ 7	2.60	2.60	0.08	732.4	4.1	1
2022/ 8	2.58	2.59	0.08	732.4	4.1	1
2022/ 9	2.57	2.58	0.08	732.5	4.0	1
2022/10	2.56	2.56	0.08	732.6	3.9	1
2022/11	2.54	2.55	0.08	732.7	3.8	1
2022/12	2.53	2.53	0.08	732.8	3.7	1
2023/ 1	2.52	2.52	0.08	732.8	3.7	1
2023/ 2	2.50	2.52	0.07	732.9	3.6	1
2023/ 3	2.49	2.49	0.08	733.0	3.5	1
2023/ 4	2.48	2.49	0.07	733.1	3.4	1
2023/ 5	2.47	2.47	0.08	733.1	3.4	1
2023/ 6	2.45	2.46	0.07	733.2	3.3	1
2023/ 7	2.44	2.44	0.08	733.3	3.2	1
2023/ 8	2.43	2.43	0.08	733.4	3.1	1
2023/ 9	2.41	2.42	0.07	733.4	3.1	1
2023/10	2.40	2.41	0.07	733.5	3.0	1
2023/11	2.39	2.40	0.07	733.6	2.9	1
2023/12	2.38	2.38	0.07	733.7	2.8	1
2024/ 1	2.37	2.37	0.07	733.7	2.8	1
2024/ 2	2.35	2.36	0.07	733.8	2.7	1
2024/ 3	2.34	2.34	0.07	733.9	2.6	1
2024/ 4	2.33	2.34	0.07	733.9	2.6	1
2024/ 5	2.32	2.32	0.07	734.0	2.5	1
2024/ 6	2.30	2.31	0.07	734.1	2.4	1
2024/ 7	2.29	2.30	0.07	734.2	2.3	1
2024/ 8	2.28	2.29	0.07	734.2	2.3	1
2024/ 9	2.27	2.28	0.07	734.3	2.2	1
2024/10	2.26	2.26	0.07	734.4	2.1	1
2024/11	2.25	2.25	0.07	734.4	2.1	1
2024/12	2.23	2.24	0.07	734.5	2.0	1
2025/ 1	2.22	2.23	0.07	734.6	1.9	1
2025/ 2	2.21	2.22	0.06	734.6	1.9	1
2025/ 3	2.20	2.20	0.07	734.7	1.8	1
2025/ 4	2.19	2.20	0.07	734.8	1.7	1
2025/ 5	2.18	2.18	0.07	734.8	1.7	1
2025/ 6	2.17	2.17	0.07	734.9	1.6	1
2025/ 7	2.15	2.16	0.07	735.0	1.5	1

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End of DATE	Instant Rate Mscf/d	Average Rate Mscf/d	Monthly Volume MMscf	Cumulative Volume MMscf	Remaining Reserves MMscf	
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2025/ 8	2.14	2.15	0.07	735.0	1.5	1
2025/ 9	2.13	2.14	0.06	735.1	1.4	1
2025/10	2.12	2.12	0.07	735.2	1.3	1
2025/11	2.11	2.12	0.06	735.2	1.3	1
2025/12	2.10	2.10	0.07	735.3	1.2	1
2026/ 1	2.09	2.09	0.06	735.4	1.1	1
2026/ 2	2.08	2.09	0.06	735.4	1.1	1
2026/ 3	2.07	2.06	0.06	735.5	1.0	1
2026/ 4	2.06	2.06	0.06	735.5	1.0	1
2026/ 5	2.04	2.05	0.06	735.6	0.9	1
2026/ 6	2.03	2.04	0.06	735.7	0.8	1
2026/ 7	2.02	2.03	0.06	735.7	0.8	1
2026/ 8	2.01	2.02	0.06	735.8	0.7	1
2026/ 9	2.00	2.01	0.06	735.8	0.7	1
2026/10	1.99	2.00	0.06	735.9	0.6	1
2026/11	1.98	1.99	0.06	736.0	0.5	1
2026/12	1.97	1.97	0.06	736.0	0.5	1
2027/ 1	1.96	1.97	0.06	736.1	0.4	1
2027/ 2	1.95	1.96	0.05	736.1	0.4	1
2027/ 3	1.94	1.94	0.06	736.2	0.3	1
2027/ 4	1.93	1.94	0.06	736.3	0.2	1
2027/ 5	1.92	1.92	0.06	736.3	0.2	1
2027/ 6	1.91	1.92	0.06	736.4	0.1	1
2027/ 7	1.90	1.90	0.06	736.4	0.1	1
2027/ 8	1.89	1.90	0.06	736.5	0.0	1

District I
P.O. Box 1888, Hobbs, NM
District II
P.O. Drawer 60, Artesia, NM 88211
District III
1000 Rio Grande Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

SUBMIT 1 COPY TO
APPROPRIATE
DISTRICT OFFICE
AND 1 COPY TO
SANTA FE OFFICE

(Revised 3/9/94)

PIT REMEDIATION AND CLOSURE REPORT

Operator: CONOCO INC. Telephone: 505-324-5813

Address: 3315 Bloomfield HWY. FARMINGTON N.M. 87401

Facility Or: SAN JUAN 28-7 # 75
Well Name

Location: Unit or qtr/qtr sec L sec 15 T28N R07W County RIO ARriba

Pit Type: separator Dehydrator other TANK Drain Pit.

Land Type: BLM State Fee other

Pit Location: Pit dimensions: length 4', width 4', depth 2'
(Attach diagram) Reference: wellhead other

Footage from reference: 73'

Direction from reference: 80 Degrees East North
of
 West South

Depth To Ground Water:
(Vertical distance from
contaminants to seasonal
high water elevation of
ground water)

Less than 50 feet	(20 points)
50 feet to 99 feet	(10 points)
Greater than 100 feet	(0 points) <u>0</u>

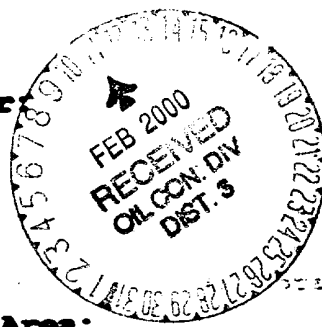
Wellhead Protection Area:
(Less than 200 feet from a private
domestic water source, or; less than
1000 feet from all other water sources)

Yes	(20 points)
No	(0 points) <u>0</u>

Distance To Surface Water:
(Horizontal distance to perennial
lakes, ponds, rivers, streams, creeks,
irrigation canals and ditches)

Less than 200 feet	(20 points)
200 feet to 1000 feet	(10 points)
Greater than 1000 feet	(0 points) <u>0</u>

RANKING SCORE (TOTAL POINTS): 0



Date Remediation Started: 9-21-99 Date Completed: 9-21-99

Remediation Method: Excavation _____ Approx. cubic yards _____
(Check all appropriate sections) Landfarmed _____ Insitu Bioremediation _____
Other _____

Remediation Location: Onsite _____ Offsite _____
(ie. landfarmed onsite,
name and location of
offsite facility)

General Description Of Remedial Action: SAMPLE TAKEN, ROCK BED 1' IN, TILL
BOTTOM 1' - BACK FILL CLEAN SOIL

Ground Water Encountered: No ☒ Yes _____ Depth _____

Final Pit: Sample location CENTER OF PIT

Closure Sampling:
(if multiple samples,
attach sample results
and diagram of sample
locations and depths)
Sample depth 3'

Sample date 9-15-99 Sample time 1513

Sample Results

Benzene (ppm) _____

Total BTEX (ppm) _____

Field headspace (ppm) 32

TPH 1110

Ground Water Sample: Yes _____ No ☒ (If yes, attach sample results)

I HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETE TO THE BEST
OF MY KNOWLEDGE AND BELIEF

DATE 12-1-99

SIGNATURE Judson Valdez PRINTED NAME Judson Valdez AND TITLE P.L.

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

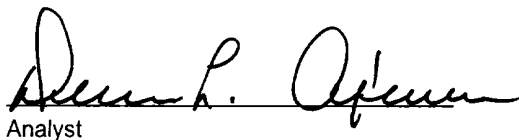
Client:	Conoco	Project #:	707003-100
Sample ID:	TDP - Grab	Date Reported:	09-19-99
Laboratory Number:	G093	Date Sampled:	09-15-99
Chain of Custody No:	7391	Date Received:	09-17-99
Sample Matrix:	Soil	Date Extracted:	09-19-99
Preservative:	Cool	Date Analyzed:	09-19-99
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	59.5	0.2
Diesel Range (C10 - C28)	1,050	0.1
Total Petroleum Hydrocarbons	1,110	0.2

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: San Juan 28 - 7 #75 OVM Reading 32. Bed Rock 1' In.


Analyst

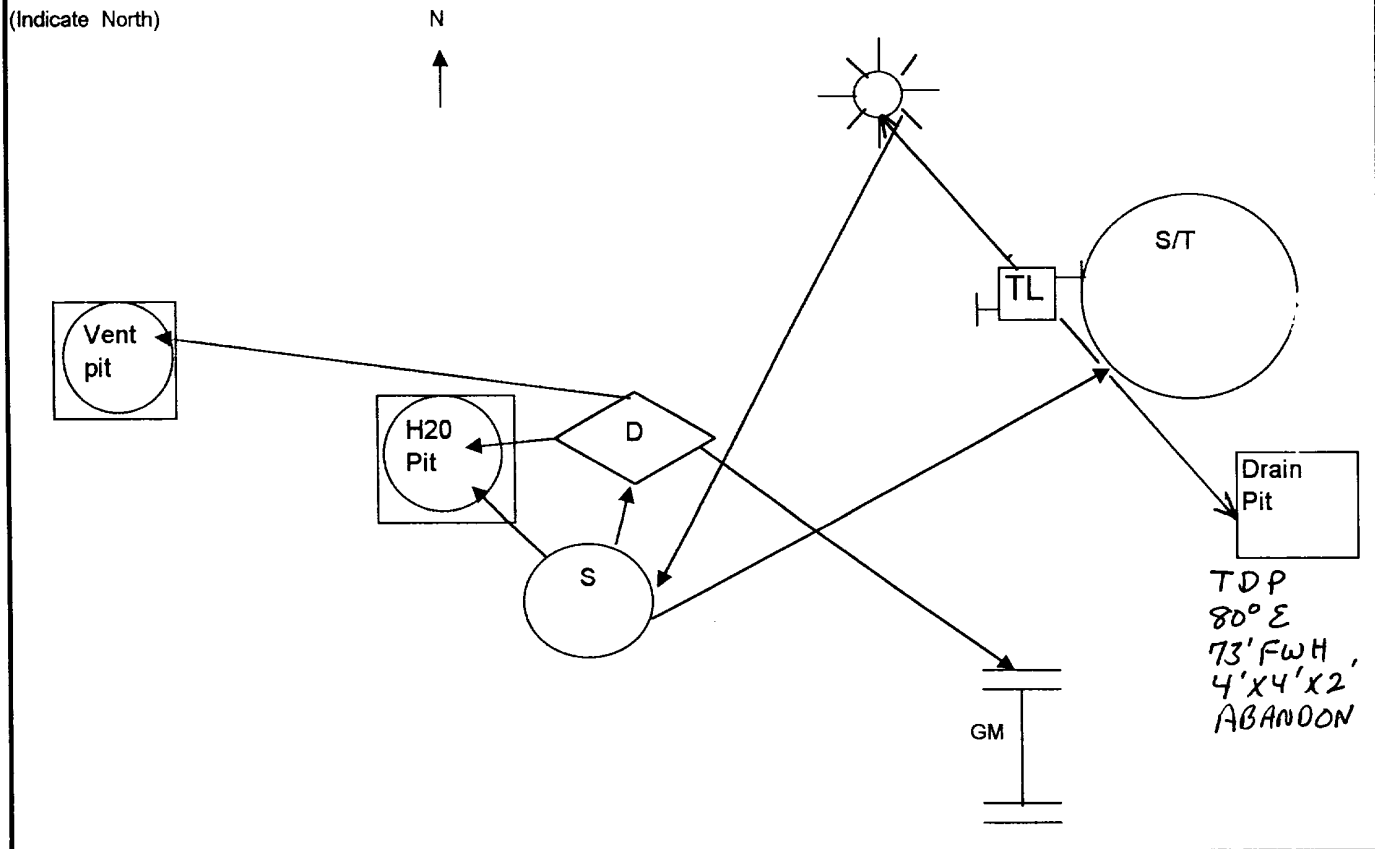

Review

7391

[illegible]

Lease Name: San Juan 28-7 #75 Operator: SM Date: 9-15-99

Site Security
(Indicate North)



Lease Name: San Juan 28-7 #75
Federal/ Indian Lease No: SF 079289A
CA No.: 8910004590
Unit : L
Legal Description: Sect: 15 TP: 28N R: 7W
County: Rio Arriba, NM

Load line valves :
Sealed during Production

Drain line valves :
Sealed during Production

Production Line valve:
Sealed during sales

This lease is subject to the site security plan for
San Juan Basin Operations. The plan is located at:
Conoco Inc.
3315 Bloomfield Hwy
Farmington, NM