

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.*

FORM APPROVED

OMB NO. 1004-0135

Expires: November 30, 2000

5. Lease Serial No.

SF 079289A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement Name and/or No.

8. Well Name and No.

SAN JUAN 28-7 75

9. API Well No.

3003907412

10. Field and Pool, or Exploratory Area

BLANCO P.C. SOUTH

11. County or Parish, and State

SAN JUAN NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well ☐ Oil Well ☒ Gas Well Other

2. Name of Operator
CONOCO INC.

3a. Address P.O. BOX 2197 DU 3066
HOUSTON, TX 77252

3b. Phone No.(include area code)
281.293.1005

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

890FWL 1850FSL

L-15-28N-7W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be files within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Conoco proposes to plugback this well using the attached procedure.



Electronic Submission #2688 verified by the BLM Well Information System for CONOCO INC. Sent to the Farmington Field Office
Committed to AFMSS for processing by Maurice Johnson on 02/22/2001

Name (Printed/Typed) **DEBORAH MARBERRY**

Title **SUBMITTING CONTACT**

Signature

Date **02/19/2001**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date **2/23/01**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

PLUG BACK PROCEDURE

2/06/01

SJ 28-7 #75 Well

MV/DK DHC well (currently SI)

It is planned to plug and abandon the MesaVerde completion in this well, and convert to a single PC producer. The well is currently SI. Open PC perfs @ 2863'-2920' --- be aware of during operation.

Refer to Wellview for well details.

PLUG BACK PROCEDURE:

1. Install and test location rig anchors. Prepare blow pit. Comply with all NMOCD, BLM, and Conoco safety regulations. RU workover rig. Perform PJSA & conduct safety meeting for all personnel on location. NU relief line and blow down well; kill with water as necessary (treated 2% KCL water; use MINIMAL amount for killing well). ND wellhead and NU BOP. Test BOP.
2. TOH with 2-3/8" tubing. Visually inspect tubing, if necessary LD and PU workstring. Round-trip 4-1/2" gauge ring or casing scraper to 4506'.
3. Plug #1 (MV; top perf @ 4506'). BE CAREFUL DURING THIS OPERATION NOT TO GET CEMENT OR CONTAMINATED FLUID INTO OPEN PC PERFS ! Set 4-1/2" CIBP by wireline @ 4470'; make necessary dump bail runs (3 est) to dump 50' cmt on plug. RIH and set 7 5/8" CIBP @ TOL @ 3020'.
4. TIH w/ clean 2 3/8" tubing, w/ SN on bottom, and land @ 2920'. Rabbit and run gauge ring. Rig down. Order out swab rig to get well kicked off (have Operator send PC delivery notice).

SJ TEAM / CEM.

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FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUBMIT IN TRIPLICATE - Other instructions on reverse side.		5. Lease Serial No. SF 079289A
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator CONOCO INC.		7. If Unit or CA/Agreement Name and/or No.
3a. Address P.O. BOX 2197 DU 3066 HOUSTON, TX 77252	3b. Phone No.(include area code) 281.293.1005	8. Well Name and No. SAN JUAN 28-7 75
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 890FWL 1850FSL <i>L-15-28-7</i>		9. API Well No. 3003907412
		10. Field and Pool, or Exploratory Area BLANCO P.C. SOUTH
		11. County or Parish, and State SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
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<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
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- Conoco proposes to make slight change in previously submitted procedure as per attached (changes are in bold).

Electronic Submission #3313 verified by the BLM Well Information System for CONOCO INC. Sent to the Farmington Field Office Committed to AFMSS for processing by Maurice Johnson on 04/06/2001	
Name (Printed/Typed) DEBORAH MARBERRY	Title SUBMITTING CONTACT
Signature	Date 03/29/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date <i>4/9/01</i>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

PLUG BACK PROCEDURE

2/06/01

SJ 28-7 #75 Well

MV/DK DHC well (currently SI)

Another peer update w/ PUG, CEM: 3/28/01

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3/28/01 update note: Proj Lead suggestion to be more cost effective NOT to dump bail cement. New procedure (after CIBP set):
rih open ended spot 115 sx cmt plug from cibp to top of liner @3065'
, pick tbg up to 3000' and unload hole w/ N2. pooh
4. TIH w/ clean 2 3/8" tubing, w/ SN on bottom, and land @ 2920'. Rabbit and run gauge ring. Rig down. Order out swab rig to get well kicked off (have Operator send PC delivery notice).

SJ TEAM / CEM.