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THE WIME STOOD OF CORE TO ACKER LEAKAGE TEST

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El Paso Na	tural Gas Company			San Juan 28-5	Unit #33 (MV-	DK)
Unit L Sec	17 Twp 28 Rge	. 05	TYPE OF TEST>	Annal - (Give Year) 1977	Initiae (Silve Pate)	Thu have
UPPER COMPLETION	MV	[X GAS	•			Trobutes Timer
LOWER COMPLETION	Hereiveti et Fool DK	XGAS	ort.	Litrowing	ARTHICIAL	The last test String X TUNING

	Upper Z	one		ower Zone	
	Shut-In		Shut-In	Flow Test	
Date	Casing	Tubing	Tubing	Tuhing	Flow Rate
5-9-77	407	406	401		
5-10-77	419	417	419		$\mid \times \mid$
5-11-77	429	426	429		
5-12-77	392	395		267	743
5-13-77	382	384		240	466

Remarks: This well is being written up for workover for a packer leak.

I hereby certify that the information above is true and complete to the best of my knowledge and bel ef.

OPERATOR_	El Paso Natural Gas Company
BY C.	R. Hegner
	Well Test Engineer
	· 5 16 77

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NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

Me 7-3-58

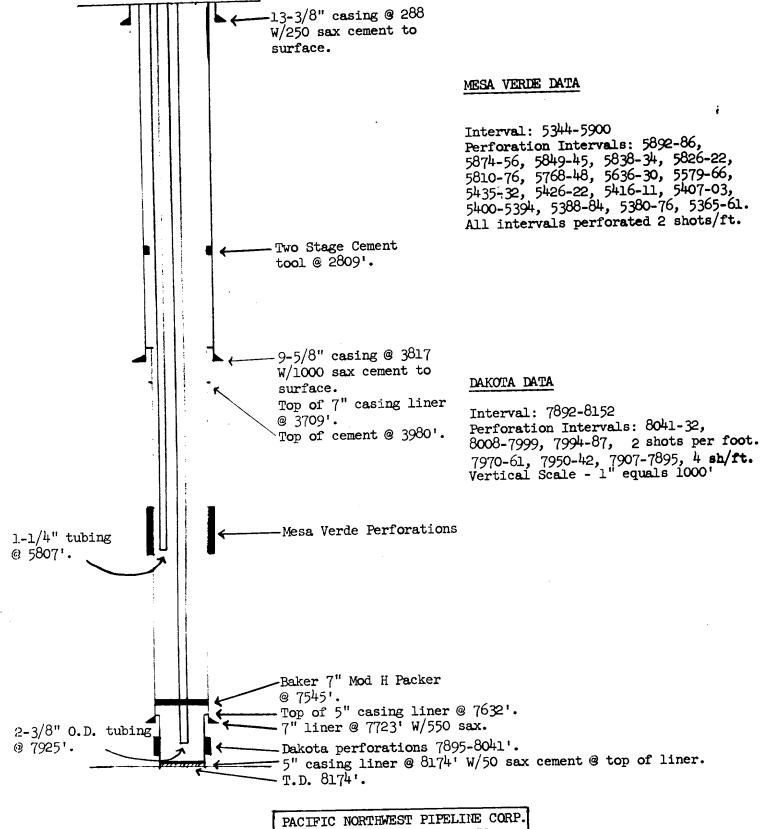
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APPLICATION FOR DUAL COMPLETION

ield Name Gebernador		County Rio Arriba	Date 6-29-59
perator	Lease		Well No.
	CORP. Se	as Juan 26-5	33-17
cation Unit Well 28-5	84/4 Sec 17	Township	Range
			n of a well in these same pools or in the same
zones within one mile of the subject			Tota well in these same pools of in the same
If answer is yes, identify one such in			ase, and Well No.:
The following facts are submitted:	Upp	er Zone	Lower Zone
a. Name of reservoir	Mega Verde		Dakota
b. Top and Bottom of			
Pay Section	5361 - 5892		7895 - 8041
(Perforations)			
c. Type of production (Oil or Gas)	Cas		Class
d. Method of Production	131 med		TTI analysis
(Flowing or Artificial Lift) The following are attached. (Please	Floring		Floring
	or other acceptable log available at the time ap	oplication is filed, it shall be scated together with their correc	cing zones and intervals of perforation indicate submitted as provided by Rule 112-A.)
of such notification6-29-59 CERTIFICATE: I, the undersigned, s	state that I am the	rls. Supt. prized by said company to make	YES NO If answer is yes, give da of the If answer is yes, give da of the and that this report was prepared ett to the best of my knowledge.
			Signature e approval, the New Mexico Oil Conserva

Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed dual completion will result in an unorthodox well location and/or a non-standard proration unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.



PACIFIC NORTHWEST PIPELINE CORP.

FARMINGTON, NEW MEXICO

Diagramatic Sketch of Dual Gas
Completion for San Juan 28-5,
Well No. 33-17 in Mesa Verde &
Dakota Formations 1650 FSL and
960 FWL, Sec. 17, T-2811, R-5W,
N.M.P.M.
Rio Arriba County, New Mexico

PACKER-SETTING AFFIDAVIT (Dual Completions)

STATE OF New Mexico County of San Juan L. A. Bedford	of the facts herein below
County of San Juan L. A. Bedford , being first duly sworn a cath deposes and says: That he is of lawful age and has full knowledge set out. That he is employed by Pacific Northwest Pipeline of Drilling Engineer and as such is its authority. That on June 8. 1959 he personally su	of the facts herein below
L. A. Bedford , being first duly sworn a cath deposes and says: That he is of lawful age and has full knowledge set out. That he is employed by Pacific Northwest Pipeline of Drilling Engineer and as such is its authority. That on June 8. 1959 he personally su	of the facts herein below
That he is of lawful age and has full knowledge set out. That he is employed by Pacific Northwest Pipeline of Drilling Engineer and as such is its authority. That on June 8. 1959 he personally su	of the facts herein below
That he is employed by Pacific Northwest Pipeline of Drilling Engineer and as such is its authori That on June 8. 1959 he personally su	Corp. in the capacity
of Drilling Engineer and as such is its authori	
of Drilling Engineer and as such is its authori	
That on June 8, , 19 59 , he personally su a Baker Model H in Pacific Northwe	-
a Baker Model H in Pacific Northwe	apervised the setting of
411	st Pipeline Corp.
(Make and Type of Packer) (Oper	rator)
Sen Juan 28-5 Well No. 33-1	7 , located in Unit
(lease) Letter, Section_17, Township_28 N , Re	
, Section -1 , Township , Re	ange, we ri,
County, New Mexico.	
That said packer was set at a subsurface depth of	of <u>7545</u> feet,
said depth measurement having been furnished by Tubing T	ally .
prevent the commingling, within the well-bore, of fluids policy the packer with fluids produced from a stratum above packer was properly set and that it did, when set, effects seal off the annular space between the two strings of pipe such manner as that it prevented any movement of fluids as	e the packer. That this ively and absolutely where it was set in
PACIFIC NO	RTHWEST PIPELINE CORP.
Subscribed and sworn to before me this the State 1959.	(its Agent) day of Jenn, AD,
	in and for the County
	TILLED

June 30, 1959

El Paso Satural Gas Company P.O. Box 1492 El Paso, Texas

Attn: Mr. Morman Woodruff

Centlemen:

This is to notify you, as an offset operator, that Pacific Northwest Pipeline Corporation has dually completed the Unit 26-5, Well No. 33-17 in the Dakota and Hesa Verde formations.

This well is located 1650' fal and 960' fwl of Section 17, Township 28 North, Range 5 West, Rio Arriba County, New Mexico.

The Dakota formation was tested June 22, 1959 and had a Calculated Absolute Open Flow of 5187 MCF/D after flowing three hours through a 3/4" choke.

The Mess Verde formation was tested June 29, 1959 and had a Calculated Absolute Open Flow of 4761 MCF/D after flowing three hours through a 3/4" choke.

Enclosed is a copy of the application to the Commission of the proposed dual.

Very truly yours;

L. F. Stone Drlg. Supt.

eb:LF6 ee:4-RMOCC

1-W.G. Cutler

1-L.G. Truby

1-File

Alterial Control

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2013/03/05

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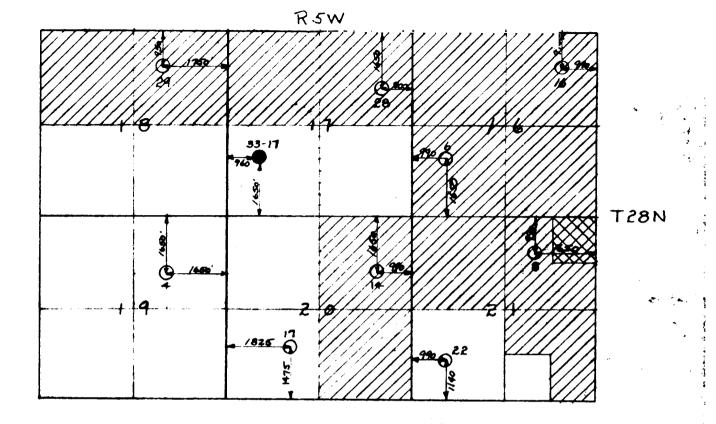
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Location of Proposed Dual Mesa Verde - Dakota San Jaun 28-5 Well No. 33-17

Acreage Owned by Pacific Northwest Apeline Corp

AcreAGE Owned by El Paso Natural Gas Co.

Proposed Mesa Verde - Dakota Dual

O Producing Mesa Verde Well