

4 - N.M.O.C.C.  
1 - W. G. Cutler  
1 - File

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico 8-5-59  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Co., San Juan 28-5, Well No. 33-17, in NW  $\frac{1}{4}$  SW  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

L, Sec. 17, T. 28N, R. 5W, NMPM, Dakota Wildest Pool  
Unit Letter

Rio Arriba

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
<b>X</b>			
M	N	O	P

County. Date Spudded 3-26-59 Date Drilling Completed 5-30-59  
Elevation 6699 D.F. Total Depth 8174 FBID 8165

Top Oil/Gas Pay 7892 Name of Prod. For. Dakota

PRODUCING INTERVAL -

Perforations 7895-8041 -

Open Hole None Depth 8174 Depth 7925  
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: None bbls. oil, None bbls. water in None hrs. None min. Size None

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of  
load oil used): None bbls. oil, None bbls. water in None hrs. None min. Size None

GAS WELL TEST -

Natural Prod. Test: None MCF/Day; Hours flowed None Choke Size None

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>13 3/8</u>	<u>228</u>	<u>250</u>
<u>9 5/8</u>	<u>3817</u>	<u>1000</u>
<u>7"</u>	<u>3709</u> <u>7723</u>	<u>550</u>
<u>5"</u>	<u>7632</u> <u>8174</u>	<u>50</u>

Method of Testing (pitot, back pressure, etc.): Back Pressure

Test After Acid or Fracture Treatment: 5518 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Back Pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and  
sand): 110,000 Gals. Wtr. - 100,000 # Sand

Casing: 7 7/8" Tubing 7 7/8" Date first new  
Press. 2707 Press. 2707 oil run to tanks

Oil Transporter El Paso Natural Gas Company

Gas Transporter El Paso Natural Gas Company

Remarks: 2" EUE Tbg. @ 7925 W/Mod H Pkr. @ 7575

This Application for Dakota of Mesa Verde - Dakota Dual OIL CON. COM

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved AUG 11 1959, 19 El Paso Natural Gas Company  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By: L. F. Stone  
(Signature)

Title Drilling Superintendent  
Send Communications regarding well to:

Name Pacific Northwest Pipeline Corp.,  
418 1/2 West Broadway  
Address Farmington, New Mexico  
Agent for Operator

# **OIL CONSERVATION COMMISSION**

## **AZTEC DISTRICT OFFICE**

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