

3-State
1-Cutler
1-Fowler
1-Hellis
1-Johnston
2-Snellips 1-File

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-B

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Blanco FORMATION Mesa Verde

COUNTY Rio Arriba DATE WELL TESTED 1/9/58

Operator PACIFIC NORTHWEST PIPELINE Lease 28-6 Well No. 49-16
Unit
1/4 Section SW Letter -E N Sec. 16 Twp. 28N Rge. 6W
Casing: 5 1/2 "O.D. Set At 5805 Tubing 2" "WT. 34.4 Set At 5772
Pay Zone: From 5650 to 5790 Gas Gravity: Meas. Est. .650
Tested Through: Casing Tubing X
Test Nipple 3.068 I.D. Type of Gauge Used X
(Spring) (Monometer)

OBSERVED DATA

Shut In Pressure: Casing 1075 Tubing: 1076 S. I. Period 9 Days

Time Well Opened: 9:20 A.M. Time Well Gauged: 1:20 P.M.

Impact Pressure: 104 1/2 / 905 PSIG ON Casing

Volume (Table I) 6039.0 (a)

Multiplier for Pipe or Casing (Table II) 1.046 (b)

Multiplier for Flowing Temp. (Table III) . . 33° 1.0270 (c)

Multiplier for SP. Gravity (Table IV) 1.000 (d)

Ave. Barometer Pressure at Wellhead (Table V). Elev. 6615. 11.5

Multiplier for Barometric Pressure (Table VI)987 (e)

Initial Potential, Mcf/24 Hrs. (a) x (b) x (c) x (d) x (e) = 6404 / 16,387 ABS. O. Flow

Witnessed by: Tom Grant

Tested by: C. E. Wagner

Company: EL PASO NATURAL GAS COMPANY

Company PACIFIC NORTHWEST PIPELINE CORP.

Title: Gas Engineer

Title: Gas Tester

DATE		3	
TIME		1	
BY		1	
TO		1	
FILE		1	
REMARKS		✓	