NO OF COMIFS PECLIVED		1 5			
DISTRIBUTION					
SANTA FE		7			
FILE		1			
U.S.G. S.					
LAND OFFICE			•••		
IRANSPORTER	OIL	,			
	GAS				
OPERATOR					
PRORATION OF					
Operator El Paso I	Ir tura	ıl G	as		
Box 990.					
Reason(s) for filing	Check p	roper	box		
New Well					
Recompletion					

DISTRIBUTION SANTA FE FILE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE			Form C-104 Supersedes Old C-104 and C-116 Effective 1-1-65	
U.S.G.S.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
TRANSPORTER GAS					
PRODATION OFFICE					
Operator El Paso Hatural Gas	Company				
Address					
Rox 990, Formington Reason(s) for filing (Check proper box New Well	Mow Mexico 87401. Change in Transporter of:	Other (Please	explain)		
Recompletion Change in Ownership	OII Dry Ga Caninghead Gas Conder				
If change of ownership give name and address of previous owner					
DESCRIPTION OF WELL AND			Kind of Lease		
San Juan 28-6 Unit	Well No. Pool Name, Including Fig. 49 Blanco M	esa Verde	State, Federal or	Fee SF 079192	
Unit Letter N ;]	190 Feet From The South Lin	• and 1650	_ Feet From The	West	
Line of Section 16 To	waship 28N Range	6W , NMFM	Rio Arr	iba County	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S			
	ESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS ame of Authorized Transporter of Oil or Condensate X Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas Company Box 990, Farmington, New Mexico 87401				
Name of Authorized Transporter of Ca	singhead Gas or Dry Gas X	Address (Give address to which approved copy of this form is to be sent) 501 Airport Drive, Farmington, New Mexico 87401			
Morthwest Pipeline If well produces off or Hquids, give location of tanks.	Unit	Is gas actually connected? When			
	th that from any other lease or pool,				
Designate Type of Completion	on - (X) Gas Well	New Well Workover	Deepen P	lug Back Same Restv. Diff. Restv.	
Date Spudded	Date Compl. Heady to Prod.	Total Depth	. P	.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay Tubing Depth		uking Depth	
Perforations	4		D	epth Casing Shoe	
HOLE SIZE	TUBING, CASING, AND	CEMENTING RECOR		SACKS CEMENT	
HOLE SIZE	CASING & TOOTHO STEE				
DECEMBER OF A STATE OF THE STAT	OR ALLOWARIE (Transported	(ter recovery of total volve	a of load oil and	must be equal to or exceed top allow-	
TEST DATA AND REQUEST FOOL WELL Date First New Oil Bun To Tanks	able for this de	pth or be for full 24 hours Producing Method (Flat	AFFER	(A)	
Date First New Oil Hun 15 Idaks			תנננן	% \	
Length of Test	Tubing Pressure		EB .	hoke Size	
Actual Prod. During Test	Oil-Bbls.	Water-Bbis. Off	c_{ON}	as-MCF	
GAS WELL			DIST		
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	G	ravity of Condensute	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Caking Pressure (Shut-	-in) C	hoke Size	
CERTIFICATE OF COMPLIAN	CE	OIL		ON COMMISSION	
hereby certify that the rules and regulations of the Oil Conservation		APPROVED			
Commission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief. BY Original Signed by Emery C. Arnold					
TITLESUPERVISOR DIST #3					
This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or de			e for a newly drilled or deepened		
(Signature) well, this form must be accompanied by a tendration of the tendration on the well in accordance with RULE 111.			ice with RULE 111.		
(Title) All sections of this form must be filled out completely able on new and recompleted wells.			•		
FEB 4 1974 (Date) Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of conditions are considered for each pool in multip					