

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports of Wells

070 FARMINGTON, NM

1. Type of Well

GAS

2. Name of Operator

MERIDIAN OIL

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1190' FSL, 1650' FWL, Sec. 16, T-28-N, R-6-W, NMPM

N

5. Lease Number
SF-0791926. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 28-6 Unit

8. Well Name & Number
San Juan 28-6 U #499. API Well No.
30-039-0741410. Field and Pool
Blanco Mesaverde11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment

Type of Action

☐ Abandonment☐ Recompletion☐ Plugging Back☐ Casing Repair☐ Altering Casing☒ Other - Pay add☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut off☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to add pay to the Mesaverde formation of the subject well by setting a cast iron bridge plug above the Point Lookout, perforating and fracture treating the Cliff House/Menefee. The well will then be returned to production.

RECEIVED
OCT 10 1996
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Chy Harraden (LLL8) Title Regulatory Administrator Date 9/24/96

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

APPROVED

OCT 02 1996

Chy Harraden

NMOC

San Juan 28-6 Unit #49

Unit N, Sec 16, T-28-N, R-6-W

Location: 1190' FSL, 1650' FWL
Rio Arriba County, NM

Latitude: 36-39-29
Longitude: 107-28-31

Current Field: Blanco Mesaverde
Spud: 10/ 7/55
Elev GL: 6614'
TD: 5805'

Logs Run: ES, GR, Neutron
Completed: 12/31/55
Elev KB:
PBTD: 5804'

CASING RECORD:

<u>Hole Size</u>	<u>Casing Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Depth Set</u>	<u>Cmt Vol</u>	<u>Cmt Top</u>
	10-3/4"	32.75#	H-40	211'	145 sks	
	7-5/8"	24#	H-40	3448'	200 sks	
	5-1/2"	14#	J-55	5805'	150 sks	

LINER RECORD:

<u>Hole Size</u>	<u>Casing Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Depth Set</u>	<u>Cmt Vol</u>	<u>Cmt Top</u>
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TUBING RECORD:

<u>Tubing Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Depth Set</u>	<u>Joints</u>	<u>Other</u>	<u>Depth</u>
2-3/8"	4.7#	EUE	5772'	186		

FORMATION TOPS:

Ojo Alamo	2590'	Pictured Cliffs	3438'	Pt Lookout	5644'
Kirtland	2773'	Cliffhouse	5210'	Gallup	—
Fruitland	3165'	Menefee	5295'	Dakota	—

Completions:

Mesaverde - Lower PL

Perfs: 5728-44, 5748-64, 5772-78, 5782-90 (2 spf)

Frac: 40,000 gal water & 42,000# sand.

Mesaverde - PL

Perfs: 5650-54, 5658-72, 5676-88, 5692-5704, 5706-12 (2spf)

Frac: 40,000 gal water & 50,000# sand.

SIWHP: 1076 psi AOF: 6404 MCFD

Cementing Information

10-3/4" Casing cemented w/ 145 sks cement w/ 4% gel.

7-5/8" casing cement w/ 150 sks cement w/ 8% gel and 50 sks neat.

5-1/2" casing cemented w/ 150 sks regular cement.

Workover History:

During drilling, after losing fish in hole, well was sidetracked (whipshock at 3882').

SAN JUAN 28-6 UNIT #49

Unit N, Section 16, T-28-N, R-6-W
Lat. 36-39-29, Long. 107-28-31

CURRENT WELLBORE SCHEMATIC

