

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF079192
2. Name of Operator BURLINGTON RESOURCES O&G CO LP		6. If Indian, Allottee or Tribe Name
3a. Address P O BOX 4289 FARMINGTON, NM 87499	Contact: PEGGY COLE E-Mail: pcole@br-int.com	7. If Unit or CA/Agreement, Name and/or No. NMNM78412A
3b. Phone No. (include area code) Ph: 505.326.9727 Fx: 505.326.9781	9. API Well No. 30-039-07414-00-S1	8. Well Name and No. SJ 28-6 49
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 16 T28N R6W SESW 1190FSL 1650FWL 36.65724 N Lat, 107.47531 W Lon		10. Field and Pool, or Exploratory BLANCO
		11. County or Parish, and State RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Workover Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

7-26-02 MIRU. ND WH. NU BOP. SDON.

7-27-02 TOOH w/185 jts 2 3/8" tbg. TIH w/5 1/2" CIBP, set @ 5097'. Load hole w/125 bbl 2% KCl wtr.

TOOH. TIH, ran CBL @ 3100-5095', TOC on 5 1/2" csg @ 4370'. PT 5 1/2" csg to 500 psi, OK. No

communication to 7 5/8" csg. TOOH. TIH, perf 2 sqz holes @ 3880'. Establish injection w/20 bbl wtr.

TOOH. TIH w/cmt retainer, set @ 3820'. Pressure up backside to 500 psi. Establish injection. Pump

82 sx Type III cmt (112 cu.ft.) outside csg. Displace w/14.5 bbl wtr. Reverse circ 0.75 bbl cmt to

surface. TOOH. Pressure 5 1/2" csg to 500 psi. SD for Sunday.

7-29-02 TIH w/4 3/4" bit. Tag TOC @ 3790'. Drill cmt @ 3790-3820'. Drill out cmt retainer @ 3820'.

CO to top of CIBP @ 5097'. Circ hole clean. Load hole w/wtr. PT sqz holes to 500 psi/30 min, OK.

TOOH w/bit. TIH, ran CBL @ 1900-4200'. TOC @ 3090'. 7 5/8" csg set @ 3448'. TOOH. Load 5 1/2" csg

w/wtr. PT 5 1/2" csg to 500 psi/30 min, OK. Load 5 1/2" x 7 5/8" annulus w/wtr. PT annulus to 500

psi/30 min, OK. SDON.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #13385 verified by the BLM Well Information System

For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington

Committed to AFMS for processing by Matthew Halbert on 08/19/2002 (02MXH0531SE)

Name (Printed/Typed) PEGGY COLE

Title REGULATORY ADMINISTRATOR

Signature (Electronic Submission)

Date 08/05/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED		Title MATTHEW HALBERT PETROLEUM ENGINEER	Date 08/19/2002
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ******NMOCD**

Additional data for EC transaction #13385 that would not fit on the form

32. Additional remarks, continued

7-30-02 ND BOP. Change out 5 1/2" csg head. Change out primary & secondary seals. Primary seal will not test. Primary seal rebuilt. NU BOP. SDON.
7-31-02 ND BOP & 5 1/2" csg head. Change out packoff seals. NU WH & BOP. PT seals, OK. TIH w/4 3/4" mill to CIBP @ 5097'. Establish circ. Mill out CIBP @ 5097'. Circ hole clean to PBTD @ 5802'. TOO H w/mill. Blow well & CO. SDON.
8-1-02 TIH w/185 jts 2 3/8" 4.7# J-55 EUE tbq, landed @ 5747'. (SN @ 5746'). ND BOP. NU WH. RD. Rig released.

NMOCD