



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office San Juan
Lease No. 07728
Unit San Juan 28-4
14-00-001-933

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	X
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 30, 1953

Well No. 3 is located 1650 ft. from S line and 950 ft. from W line of sec. 14S. Section 14
(1/4 Sec. and Sec. No.)28 N
(Twp.)4 W
(Range)M.M.P.M.
(Meridian)Wallowa
(Field)Blaine
(County or Subdivision)Idaho
(State or Territory)The elevation of the derrick floor above sea level is 7327 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

The operation of this well was turned over to the Phillips Petroleum Company temporarily, on November 19, 1953. The following is a summary of the progress of operation from November 19, 1953 to December 21, 1953:

On November 27, 1953, the casing was perforated, from 4274' to 4222'. Gas gaged 396 MCF per day and 7 barrels of water per hour. On December 1, 1953, a Husco D.M. retainer was set at 4176' to squeeze off the perforations (4274' - 4222'); however, it was then realized that the perforations from 4076' to 4176' had never been squeezed off. Therefore, on December 2, 1953, a Husco D.M. retainer was set at 4040'. After 5 stages, a squeeze job was obtained (on December 6, 1953). Maximum pressure was 2400# and 12 hours later 4300# would not break down the perforations. The cement was drilled out, and on December 15, 1953, the interval from 4283' to 4315' was perforated with 3 jet shots and 2 bullet shots per foot. (OVER)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company El Paso Natural Gas CompanyAddress Box 997,Paradise, N.M.By Shoe ShulerTitle Petroleum Engineer

4285. - 4190.
4160. - 4150.
4150. - 4065.

foot, and 2 pellet shots per foot:

On December 21, 1953, the following zones were perforated with 3 jet shots per

On December 16, 1953, a Henco H.M. pumpout was set at 4260' and 2000 gallons
Dewell Super and acid were used to acidize the interval from 4263' to 4315'. The
pumping was stopped for 16 hours, producing only acid water.