

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4239, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1650' FSL, 1600' FWL, Sec. 13, T-28-N, R-5-W, NMPM

K

5. Lease Number
SF-080516B

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 28-5 Unit
8. Well Name & Number
San Juan 28-5 U #25

9. API Well No.
30-039-07418

10. Field and Pool
Blanco Mesaverde

11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Tubing repair	

13. Describe Proposed or Completed Operations

It is intended to repair the tubing on the subject well according to the attached procedure and wellbore sketch.

RECEIVED
JAN - 6 1996

OFFICE OF THE
DISTRICT MANAGER

RECEIVED
DEC 31 AM 7:54
OFFICE OF THE
DISTRICT MANAGER

14. I hereby certify that the foregoing is true and correct.

Signed *Regan Shumard* (ROS8) Title Regulatory Administrator Date 12/30/96

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date **APPROVED**

CONDITION OF APPROVAL, if any:

DEC 31 1996

M. Shumard
DISTRICT MANAGER

NM/CDO

San Juan 28-5 Unit #25
Blanco Mesaverde
1650' FSL, 1600' FWL
SW Section 13, T-28-N, R-5-W
Latitude/Longitude: 36°39.4986' / 107°18.8140'
Recommended Tubing Repair Procedure

1. Comply with all NMCCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS. As much time as possible to the pump time is needed for the Agency to be able to show up for the cement job.**
2. MOL and RU workover rig. Blow well down. NU 7-1/16" 3000 psi (6" 900 series) BOP with stripping head. Test and record operation of BOP rams. Kill well with 1% KCL water only if necessary. Have christmas tree serviced as needed.
3. Release donut, pick up additional joints of tubing and tag bottom (record depth). TOOH with tubing. Visually inspect tbg for corrosion, and replace any bad joints. LD perf joint. Check tbg for scale and notify Operations Engineer.
4. TIH with casing scraper, bit and bit sub, and round trip to below perforations. TOOH. TIH with RBP on tubing and set at approximately 50' above top perf. Pressure test the casing to 500 psig. If pressure test fails, isolate leak and contact Operations Engineer for cement squeeze procedure.
5. Unload casing with air prior to releasing RBP. Release RBP and TOOH. TIH with tubing with an expendable check on bottom and a seating nipple one jt off bottom. Rabbit all tubing. CO to PBTD with air.
6. Land tubing near bottom perforation. ND BOP and NU wellhead. Pump off expendable check and record final gauges. Return well to production.

Recommended:


Operations Engineer

Approved: _____

Drilling Superintendent

Rob Stanfield Phone 326-9715
Pager 324-2674

Well Bore Diagram

WELL NAME San Juan 28-S Unit #25
 LOCATION 1650' FSL 1100' FWL SECTION 13 T 28N R 5W
 COUNTY Rio Arriba STATE New Mexico
 Lat./Long.: 36° 39.498' / 107° 18.8140'

SURFACE CASING

Hole Size: 15"
 Casing: 10 3/4" 32.75# SW
 Casing Set @ 174' w/150 SX
150 sx Reg Cnt, 390 CaCl₂
(Circulated to Surface)

GLE 7521'RBM 10'

DF _____

INTERMEDIATE CASING

Hole Size: 9 7/8"
 Casing: 7 5/8" 26.4# J 55, 84
 Casing Set @ 4617' w/250 SX
100 sx Reg Cnt, 100 sx Perm, 50# Floxide
+ 4% Gel, followed w/50 sx Neat Cnt
TOC @ 4455' (TS)

WELL HISTORY

Spud date: 8-3-57 Completion (9-2-57)
 Original owner: _____
 IP _____ BOPD _____ BWPD _____
 GOR _____ MCF 2641 choke _____
 Completion treatment: FRAC w/78,200 gal
w/2 + 75,000# sand. Drugged 11 sets of 16 ba.
(20/40) Did not Flush

FORMATION TOPS

OSO ALAMO 3797'
Kirtland 3993'
Fruitland 4290'
Pictured Cliffs 4476'
Lewis 4567'
Cliff House 6280'
Menatee 6350'
Pantlookout 6650'

CURRENT DATA

Pumping Unit _____
 Tubing 2 1/2" 2-3/8" +6 @ 6770'
(3' Perf jt one jt off bottom)
 Pump Size _____
 Rod string _____
 Remarks _____

CEMENT TOP

PERFORATIONS

6759-71 6655-73 6612-22
6586-6602', 6486-6501', 2 SPF

SICP 1024
AOE 3494 MCFD (Sept 1957)
CURRENT SICP 602 PSIG 10-15-97

Suspected failure as of 6/25/71
in 5 1/2" csg

Logs: IES, IND, GRL, ML, GR, Temp Survey

WORKOVERS: NONE

PBD 6780'
 PRODUCTION CASING

Hole Size: 6 3/4"
 Casing: 5 1/2" 15.5# J-55, 84
 Casing Set @ 6835' w/500 SX
250 sx Reg Cnt, 250 sx Perm, 4% Gel

TOC @ 4409' (TS)

TD
6840' driller

AL RUSSEL / M. JARAMILLO (12-11-97)