

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED
NOV 11 1995

Sundry Notices and Reports (Form 3160-5) PM 2:11

1. Type of Well
GAS

RECEIVED
NOV - 6 1995

070 FARMINGTON, NM

2. Name of Operator
MERIDIAN OIL

**OIL CON. DIV.
DIST. 3**

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1750' FSL, 1700' FWL, Sec. 17, T-28-N, R-4-W, NMPM

5. Lease Number
SF-079729
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 28-4 Unit
8. Well Name & Number
San Juan 28-4 U #2
9. API Well No.
30-039-07419
10. Field and Pool
Blanco Mesaverde
11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other - Sidetrack workover	

13. Describe Proposed or Completed Operations

Procedure change submitted by letter dated 2-2-95, approved by Steve Mason, BLM

9-7-95 MIRU. ND WH. Tbg stuck. NU BOP. Test BOP. SDON.
9-8-95 TIH w/1 13/16" gauge ring to 6250'. TOOH. TIH w/1 13/16" tbg cutter, cut tbg @ 6246'. TOOH. TOOH w/192 jts tbg. TIH w/7" gauge ring to 5415'. POOH. TIH w/7" csg scraper to 6081'. TOOH to 3784'. SD for weekend.
9-11-95 TOOH. TIH w/7" cmt retainer, set @ 6054'. Load tbg w/11 bbl wtr. PT tbg to 2000 psi/10 min, OK. Load hole w/230 bbl wtr. Circ out 45 bbl paraffin. PT csg to 1000 psi, failed. Establish injection. Plug #1: pump 261 sx Class "B" cmt below cmt retainer into Mesaverde open hole, 5 sx Class "B" cmt on top of cmt retainer. Sqz to 1200 psi. TOOH. RU, ran CBL-CCL-VDL @ 0-6033' w/1000 psi, cmt intervals @ 5230-6033', 900-3900'. RD. SDON.
9-12-95 TIH w/7" FB pkr, set @ 3153'. PT csg below pkr to 1000 psi, OK. Made multiple tool settings, isolate holes in csg @ 205-234'. Establish circ out bradenhead. TOOH. TIH to 3307', TOOH. TIH w/7" FB pkr, set @ 157'. Establish injection. Plug #2: pump 6.4 bbl slurry outside csg, left 2 bbl slurry inside. Sqz to 800 psi. POOH. SDON.
9-13-95 PT csg to 1000 psi/10 min, OK. ND BOP. NU WH. RD. Rig released.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 10/20/95

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any: _____

ACCEPTED FOR RECORD

NOV 01 1995

NMOCD

**FARMINGTON DISTRICT OFFICE
BY [Signature]**

9-22-95 MIRU. TIH, tag cmt @ 125'. Drill cmt @ 125-180'. PT csg to 500 psi/15 min, OK. TIH to 6019'. Drill cmt @ 6019-6054'. Drill cmt retainer.
 9-23-95 Drill cmt @ 6054-6117'. TOOH to 2000'. Blow well clean. TOOH. TIH w/downhole motor. Attempt to time drill. TOOH, left motor in hole. TIH w/fishing tools.
 9-24-95 TOOH w/fish & fishing tools. TIH w/downhole motor. Drill @ 6117-6172'. TOOH. TIH w/bit. Drill @ 6172-6219'.
 9-25-95 Drill from 6219' to TD @ 6935'. Circ hole clean. TOOH. Running logs.
 9-26-95 Circ hole clean. TIH w/163 jts 4 1/2" 10.5# K-55 STC csg, set @ 6935'. Cmdt w/60 sx Class "B" 50/50 poz w/0.3% Halad-344, 0.25 pps Flocele, 3 pps Gilsonite (79 cu.ft.). Tailed w/100 sx Class "B" neat cmt w/2% calcium chloride, 0.25 pps Flocele (118 cu.ft.). Displace w/109 bbl wtr. WOC.
 9-27-95 ND BOP. NU WH. RD. Rig released.
 10-11-95 MIRU.
 10-12-95 TIH, drill cmt @ 6795-6880'. Displace hole w/1% Kcl wtr. Spot 500 gal 15% Hcl @ 6840'. TOOH. RU, ran CBL-VDL-CCL-GR w/1000 psi @ 5000-6885', TOC @ 5280'. Set pkr @ 60'. PT csg to 3800 psi/15 min, OK. TOOH w/pkr. PT BOP to 2000 psi, OK. Perf Point Lookout @ 6525, 6529, 6541, 6543, 6547, 6556, 6558, 6560, 6561, 6563, 6571, 6572, 6573, 6574, 6586, 6587, 6596, 6597, 6602, 6603, 6604, 6609, 6610, 6611, 6620, 6620, 6622, 6625, 6626, 6643, 6644, 6657, 6658, 6659, 6663, 6664, 6665, 6666, 6681, 6685, 6686, 6691, 6692, 6717, 6718, 6724, 6725, 6753, 6773, 6799, 6807, 6819, 6835, 6868 w/53 holes total. SDON.
 10-13-95 SI, WO frac crew.
 10-14-95 TIH w/FB pkr. Acidize w/64 bbl 15% Hcl. Frac Point Lookout w/108,000# 20/40 Arizona sd, 2803 bbl slk wtr. TOOH. TIH w/CIBP, set @ 6500'. PT csg & CIBP to 3800 psi, OK. Perf Cliff House/Menefee @ 6204, 6205, 6209, 6223, 6224, 6228, 6229, 6234, 6236, 6238, 6239, 6240, 6241, 6244, 6245, 6246, 6249, 6250, 6251, 6252, 6309, 6318, 6319, 6320, 6326, 6327, 6334, 6335, 6336, 6339, 6342, 6346, 6379, 6380, 6395, 6404, 6405, 6406, 6411, 6435, 6436, 6437, 6453, 6461, 6469, 6473 w/46 holes total. Acidize w/2300 gal 15% Hcl. Frac Cliff House/Menefee w/95,000# 20/40 Arizona sd, 114,702 gal slk wtr. TIH w/mill, blow well & CO @ 2059'. SDON.
 10-15-95 Blow well & CO.
 10-16-95 Blow well & CO. TOOH. TIH, mill CIBP @ 6500'. Blow well & CO.
 10-17-95 Blow well & CO. Push CIBP to 6880'. TOOH. TIH, blow well & CO.
 10-18-95 Blow well & CO.
 10-19-95 Blow well & CO. TOOH. TIH w/218 jts 2 3/8" 4.7# J-55 8RD EUE tbg, landed @ 6821'. ND BOP. NU WH. RD. Rig released.

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NMOCD

FARMINGTON DISTRICT OFFICE
BY [Signature]