

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

New Well  
Recompletion  
~~XXXXXXXXXX~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico October 27, 1960  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company San Juan 28-4 Unit, Well No. 26-18, in NW  $\frac{1}{4}$ , SW  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

L, Sec. 18, T. 28-N, R. 4-W, NMPM, Blanco Mesa Verde Pool  
Unit Letter

Rio Arriba

County. Date Spudded 8-1-60 Date Drilling Completed 8-20-60  
Elevation 7521 Total Depth 6898 ~~819~~ 6850

Please indicate location:

D	G	B	A
E	F	G	H
L	K	J	I
X	N	O	P

1850 S, 790 W

Top Oil/Gas Pay 6654' (Perf) Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL - 6654-6662; 6706-6712; 6758-6766; 6772-6778;

Perforations 6782-6788; 6798-6810; 6816-6828

Open Hole None Depth Casing Shoe 6893 Depth Tubing 6820

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 4849 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

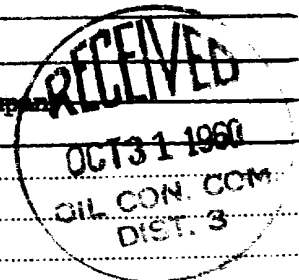
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 76,244 gal water & 50,000 # sand

Casing Tubing Date first new Press. 1153 Press. 1151 oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: \_\_\_\_\_



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved OCT 31 1960, 19\_\_\_\_ El Paso Natural Gas Company  
(Company or Operator)

**OIL CONSERVATION COMMISSION**

By: Original Signed Emery C. Arnold Title: Petroleum Engineer

Title Supervisor Dist. # 3 Send Communications regarding well to:

Name E. S. Oberly

Address Box 990, Farmington, New Mexico

By: \_\_\_\_\_  
(Signature)

STATE OF NEW MEXICO  
OIL CONSERVATION COMMISSION  
AZTEC DISTRICT OFFICE

STATE OF NEW MEXICO  
OIL CONSERVATION COMMISSION  
AZT. 2-1-1938

**AZT.C DISTRICT OFFICE**

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U.S.G.S.

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TRANSPORTER

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PROBATION OFFICE

**OPERATOR**