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**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico  
**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

(Form C-104)  
Revised 7/1/57

**Recompletion**

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico      January 22, 1963  
(Place)      (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

**El Paso Natural Gas Co.**      **San Juan U. 28-4**      Well No. **26-18**      in **NW**  $\frac{1}{4}$  **SW**  $\frac{1}{4}$ ,  
(Company or Operator)      (Lease)

**L**      Sec. **18**      T **28**      R **4**      NMPM, **Blanco Mesa Verde**      Pool  
Unit Letter

**Rio Arriba**      County. Date Spudded      Date **Re: Completed 11-1-62**

Please indicate location:

E	C	B	A
F	F	G	H
I	K	J	I
<b>X</b>			
M	N	O	P

(Footage)

Tubing, Casing and Cementing Record

Size	Feet	Sax
10-3/4	293	260
7-5/8	4700	95
5-1/2	6893	310
2	6820	

Elevation **7321 (G)**      Total Depth **6893**      PBTD

Top Oil/Gas Pay **6654**      Name of Prod. Form. **Mesa Verde**

PRODUCING INTERVAL -

Perforations

Open Hole      Depth      Depth  
Casing Shoe **6893**      Tubing **6820**

OIL WELL TEST -

Natural Prod. Test:      bbls. oil,      bbls. water in      hrs.      min.      Choke Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of lead oil used):      bbls. oil,      bbls. water in      hrs.      min.      Choke Size

GAS WELL TEST -

Natural Prod. Test:      MCF/Day: Hours Flowed      Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment:      MCF/Day: Hours flowed

Choke Size      Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, and sand):

Casing      Tubing      Date first new  
Press.      Press.      oil run to tanks

Oil Transporter

Gas Transporter **El Paso Natural Gas Company**

Remarks: **Installed intermitter on wellhead. Turned back on production 11-1-62.**

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved **JAN 24 1963**      19      **EL PASO NATURAL GAS COMPANY**  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: **Original Signed Emery C. Arnold**

By: **W.C. Arnold**  
(Signature)

Title **Production Engineer**  
Send Communications regarding well to:

Title **Supervisor Dist. # 3**

Name

Address

