UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	5.	Lease Number
GAS	6.	If Indian, All. or Tribe Name
	7.	Unit Agreement Name
Name of Operator MERIDIAN OIL		Garage Transport O.O. A. Harris
	8.	San Juan 28-4 Unit Well Name & Number
. Address & Phone No. of Operator	9.	San Juan 28-4 U #26 API Well No.
PO Box 4289, Farmington, NM 87499 (505) 326-9700	۶.	30-039-07420
. Location of Well, Footage, Sec., T, R, M	10.	Field and Pool
1850'FSL, 790'FWL, Sec.18, T-28-N, R-4-W, NMPM	11	Blanco Mesaverde County and State
	11.	Rio Arriba Co, NM
THE PARTY OF MANAGE DEPONE	OWLED	Dama
2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, Type of Submission Type of Action	OTHER	DATA
X Notice of Intent Abandonment Change	of Pl	
Recompletion New Co Subsequent Report Plugging Back Non-Ro		tion Fracturing
Subsequent Report Plugging Back Non-Ro Casing Repair Water		
Final Abandonment Altering Casing Conver X Other - Pay add	sion t	o Injection
3. Describe Proposed or Completed Operations		
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It is intended to add pay to the Mesaverde formation of t	rate th lled wa	ne Mesaverde interval ater. Clean out to pl
It is intended to add pay to the Mesaverde formation of the following manner: Trip out of hole with tubing. Selectively reperfor Fracture stimulate the Mesaverde with sand and generate back total depth after fracture treatment. Rerun	rate th lled wa	ne Mesaverde interval ater. Clean out to pl
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DISTRICT MANAGER