## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

		-	•		Farmington	, Nev	Mexico	2	/10/59
					(Place)				(Date)
			ING AN ALLOWA					GIP.	MP
	o Metu	Operator)	Sa	(Lease)	Well No	- EE	, in	. O.B	/4
H	· ·····	Sec17	T. 2811 , R	7W	, NMPM.,	Blanc	o Mesa	Verde	Poo
			Elevation	udded <b>624 G</b>	Total	Dete .	5200	PRTD	10/20/30
Ple	ase indica	ite location:	Top Oil/Gas Pay_	4475	Name o	of Prod.	Form.	Mesa Vez	rie
0	C	B A	PRODUCING INTERVA	_					
	•		Perforations_	<b>=</b> .	le.				
	F	G H	Open Hole				4440	Depth Tubing	5156
		x			Casing	3 Srive		IUEING_	
;	K	JI	OIL WELL TEST -						Choke
	1		Natural Prod. Tes						
M	N	0 P	Test After Acid o						Choke
	-		load oil used):	bb	ls,oil,	bbls wa	ter in	hrs,	min. Size
ļ_			GAS WELL TEST -						
			Natural Prod. Tes	t:	MCF/Da	ay; Hours	flowed	Choke	Size
-		Cementing Rec	ord Method of Testing	(pitot, b	ack pressure, etc	:.):	·		
Size	Feet	t Sax	Test After Acid o	r Fracture	Treatment:		MCF,	/Day; Hours	flowed
) <u>-5/8</u>	3 179	5 125	Choke Size	Method	of Testing:			<del> </del>	<del> </del>
			Acid or Fracture	Treatment (	Give amounts of	material	s used, suc	ch as acid,	water, oil, and
7	- Andrian	500	sand):					·	
2	5150	6	Casing Press.	Tubing Press.	Date first oil run to	new tanks			
			Oil Transporter_		-				
			Gas Transporter_		so Matural G	as			
narks:.	Beca	nuse of b	idge between Cl	iff Hou	se and Point	Look	arttul	ing was	perforated
	at dep	the of 459	6 and 4566 feet	. Well	put back or	line	11/8/5	5 <b>.</b>	
					***************************************			105	子子クン
I here	eby certify	y that the in	formation given abov	e is true a	and complete to	the best	of my kno	wiedgeKL	Priv(D)
oroved.		FEB 1 7 19	159	19		EL P	mpany or O	perator) Fi	B171050
							mpany or C	OIF	
C	IL CON	SERVATIO	N COMMISSION		Ву:		g (Signatur		DIST. 3
	iginal S	igned Em	ery C. Arnoid		Tony I		g Enginee:		
•••••	<b></b>	vices Dist. B	3	•••••				regarding w	rell to:
: <b></b>	Suber	visor Dist. #	3		Name				
					IVAIIIC				
					Address				

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