This intention is re-issued to show correction \sim in location.

Form 9-331 a (Feb. 1951)

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

		42-R358.2,
Approv	al expire	es 1 2-3 1-52.

Land	Office	Santa Pe
I	No.	078417

Unit San Juan 28-7 Unit 14-08-001-459

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WA	TER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHO	OOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	l II	TERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	i ii	DRILLING OR REPAIR.
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		ANDONMENT.
NOTICE OF INTENTION TO PULL OR ALTER CASING.	SUPPLEMENTARY WELL HISTO	
NOTICE OF INTENTION TO ABANDON WELL	<u>-</u>	
(INDICATE ABOVE BY CHECK MAI	RK NATURE OF REPORT, NOTICE, OR OT	HER DATA)
	Apri	16, 19 55
		, , , , , , , , , , , , , , , , , , , ,
Well No. 22 is located 1878.8 ft. fro	m N line and 520 ft	from (E) line of one
Well 140.	minimum and Jak	from (w) line of sec. 17
ME Section 17 28	79 350%	
(1/4 Sec. and Sec. No.) (Twp.)	(Range) (Meridian)
Bianco	Rio Avribe	House Manual and
(Field) (Count	y or Subdivision)	(State or Territory)
	6100 .	
The elevation of the derrick floor above sea l	level is of the	
· Der	HIC OF WORK	
	AILS OF WORK	
(State names of and expected depths to objective sands; show a ing points, and al	sizes, weights,'and lengths of proposed lother important proposed work)	casings; indicate mudding jobs, cement-
It is intended to drill a well with	th rotary tools through	the Mesa Verde drilling
and had man errors at our first Cliffith.	108. and to sand-oil t	the Cliff House and Point
Lookout formations. Total Depth	5190'.	
Casing Program:		
O E / Ca of 1804 mile 102		
9 5/8" at 170' with 125 sach	ts regular cement circ	ulated to surface.
7" at 4420' with 250 sacks I	Posmix and 250 sacks :	egular cement.
The 2/2 of Cooks - 17 to 2.24	• • • •	
The E/2 of Section 17 is dedicated (E/2) SF 078417.	to this well.	
(P/S) DE O[O4T["		
I understand that this plan of work must receive approval	in writing by the Geological Survey b	fore operations may be commonged.
Company El Faso Matural Gas Company		0. 0.
Company		
Address Box 997		
Address	•	
Farmington, New Mexico	<u> </u>	
	n /	V/ > 5 X
	. By	KOEL
	- - ;	oleum Engineer

U. S. GOVERNMENT PRINTING OFFICE 16-8437-4

O MEADO EL	PASC NATURAL GAS C	OMPA NY	
Ao. Time the	SAN JUAN 28-7 UNII	NO. 22	SF 078412
18782	FEET FROM THE NORT	H LINE, 520 FEET FR	OM THE EAST LINE
: CM. I Me. L	THE SE/4 OF THE NE	1/4	
<u>17</u> 28 .		RIC ARRIBA COUN	TY, NEW MEXICO
in the Mayatta	. 61329		
	.SE	CTION 17	
	ا خفید د خفید		i i
	a la esta		
This is the estate the following the structure of the estate of the esta	. getvil i i uniti i tuvile - det. - Mexico		MARCH 25 55 3. O. Vracker 55
	LOCATION CHANGED BE		OIL DIST.
Think is the earth file of an investigation of the Committee Committee (Committee) and the Commi	vitorities de vermore à l'apervitorit de la constitut fues de la constitut fue d	CTION (PLAT)	MARCH 25

CORRECTED COPY

MEN NEXICO OIL CONSERVATION COMMISSION INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-3

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Corrission Manuel of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POCL Blance		FORMATION		lineare de		
COUNTY Rio Arriba	DAT	e vell tested_	May 19, 1955	aan mannaan ma		
	Totale d		r ngi mali maji na maji kasa maji kasa dapirina, kasa kasa kasa sa kasa kasa kasa kasa			
OPERATOR IN Page Michael Go UNIT	Carpery Lease	San Jam	26_7	ELL NO. 22		
1/4 SECTION: LETTE	er sec.	TWP.	261	RGE. N		
JASING:7 " O.D. SEI	TAT blike TU	BING 2.	" WT. 4-7	SET AT S169		
PAY ZONE: FROM LAND 1	ro <u>5200 </u>	S GRAVITY: ME	AS	_est.		
TESTED THROUGH: CASING_						
TEST HIPPLE 2°	I.D. TYPE	OF GAUGE USED	(Spring)	(Monometer)		
	•	ED DATA				
SHUT IN PRESSURE: CASING	1062 paig_TUB	ING: 1018 page	s. I. Pl	ERIOD 9 days		
TIME WELL OPENED: 1140	5. A.No	TIME WELL GAUG	ED:2205_1	Palla		
E PACT PRESSURE:	bs ,					
VOLUE (Table I)	•• ••	•• ••		(a)		
MULTIPLIER FOR PIPE OR CASI	ING (Table II) .	••	[6	RELETATION (P)		
HULTIPLIER FOR FLOWING TEMP	. (Table III) .	••	1 1	aY 23 355 (°)		
MULTIPLIER FOR SP. GRAVITY	(Table IV)			DIST. 3		
AVE. BAROLLTER PRESSURE AT	WELLHEAD (Table	v)		0131.3		
MULTIPLIER FOR BAROMETRIC E	PRESSURE (Table V	I)	••	(e)		
INITIAL POTENTIAL, MCF/24 H	Irs. (a) x (b) x	(c) x (d) x (e) = 	<u> </u>		
TTHESSED BY:	ar car car car car car car car car car c	TESTED BY:	D. V. Hi	dell		
OOIPANY:		COMPANY:	1 Page Nature	1. Get Company		
TITLE:	ndi majarakan naji mari kari kari kari kari kari kari kari k	TITLE:	Cas Bogin			

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