

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

RECEIVED  
BLM

5. LEASE DESIGNATION AND SERIAL NO.  
SF 078417

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. IF UNIT OR CA, AGREEMENT DESIGNATION  
San Juan 28-7 Unit

8. WELL NAME AND NO.  
San Juan 28-7 Unit #22

9. API WELL NO.  
30-039-07422

10. FIELD AND POOL, OR EXPLORATORY AREA  
Blanco Mesa Verde

11. COUNTY OR PARISH, STATE  
Rio Arriba County, NM

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT-" for such proposals.

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

CONOCO INC.

3. ADDRESS AND TELEPHONE NO.

10 Desta Drive, Suite. 100W Midland, Texas 79705-4500 (915) 686-5424

4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description)

1879' FNL & 520' FEL, UNIT LETTER "H" Sec. 17, T8N-7W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other: Clean Fill/Ck Tubing  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See Attached Summary.

RECEIVED  
AUG 3 4 1993  
OIL CON. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct

SIGNED

(This space for Federal or State office use)

TITLE VERLA JOHNSON, As Agent for Conoco

ACCEPTED FOR RECORD

APPROVED BY

Conditions of approval, if any:

TITLE

DATE

AUG 02 1993

FARMINGTON FIELD OFFICE  
BY CEH

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instruction on Reverse Side

NMOCD

CONOCO INC.  
San Juan 28-7 Unit #22  
API # 30-039-07422  
1879' FNL & 520' FEL, UNIT LETTER "H"  
Sec. 17, T28N-R07W

**6/18/99** Road rig to location. Spot all equipment. Check pressures, CSG - 220 psi. TBG - 80 psi. NDWH & NUBOP. POOH with 2 3/8" tubing. Tally all tubing. Could not go down with tubing, fill was at bottom of tubing. TOTAL 2 3/8" tubing 165 jts. Tagged fill @ 5080'. Casing valves leaking. Changed out casing valves. RIH with 2 3/8" tubing with Hallib Tbg Baler. Tagged fill @ 4732'. Worked Tbg Baler the rest of the day, and cleaned out to 5080'. NOTE: THIS IS IN OPEN HOLE SECTION. Could not make any more hole. POOH with 2 3/8" tubing with Hallib Tbg Baler. Laid down tools.

**6/21/99** Check well pressures. Csg - 150 psi. RIH with 2 3/8" notch collar, and 2 3/8" tubing. Tagged fill @ 5030' with KB added in. Move in and connect up Laydown Tank. Rig up BJ Nitrogen. Unload well and cleaned fill to PBDT @ 5200'. (OPEN HOLE FROM 4444' TO 5200') RD BJ and pull tubing up to 3800'. Laying down tubing in singles. Will replace complete tubing string.

**6/22/99** Check well, Csg - 310 psi. and Tbg - 280 psi. POOH with 2 3/8" tubing with notched collar. Laid down all 2 3/8" tubing in singles. RIH with Mule Shoe Collar, SN & Blue Band inspected 2 3/8" tubing. Landed 2 3/8" tubing @ 5047', with KB added in. TOTAL TUBING 161 jts. NDBOP & NUWH. Rig up to swab. Initial FL @ 4000'. Tubing plugged up with trash. Pumped 10 bbls and pumped plug from tubing. Continued to swab, sand and trash is trying to stick swab cups. NOTE: WE HAVE 756' OF OPEN HOLE. THE TRASH IS COMING FROM THE OPEN HOLE SECTION, THAT WAS CLEANED OUT

**6/23/99** Check well pressures. CSG - 270 psi. TBG - 0 psi. Rig up sand line to start swabbing. Initial FL @ 4200'. Started swabbing. Swab hung up with trash. Sand line parted @ rope socket. Hung up due to trying to swab trash from open hole section. POOH with 2 3/8" tubing with Mule Shoe Collar, and SN. Removed sinker bars and swab cups. RIH with Mule Shoe Collar, SN and 2 3/8" tubing. (Talked to Engineers and decided to land tubing at a shallower depth). Landed 2 3/8" tubing @ 4796' with KB added in. TOTAL TUBING 155 jts. NDBOP & NUWH. Rig up to swab. Made 5 swab runs to SN. Swab back 9 bbls.

**6/24/99** Check wellhead pressures. CSG- 280 psi. TBG- 80 psi. Rig up to swab. Initial FL @ 4200'. Made 5 swab runs and well started flowing. Flowed back 5 bbls. of fluid. Let well unload to rig pit. Rig down & move off location. FINAL REPORT