

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE
(See other instructions on reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG						5. LEASE DESIGNATION AND SERIAL NO. SF-07417	
1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>						6. IF NOT AN ALLOTTEE OR TRIBE NAME	
b. TYPE OF COMPLETION: NEW WORK DEEP- DIFF. WELL <input type="checkbox"/> OVER <input type="checkbox"/> EN <input type="checkbox"/> RESVR. <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>						7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR CONOCO INC.						8. FARM OR LEASE NAME, WELL NO. SAN JUAN 28-07 UNIT #22	
3. ADDRESS OF OPERATOR P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 283-1613						API WELL NO. 30-039-07422	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1879' FNL - 520' FEL, UNIT LETTER H At top prod. Interval reported below At total depth						10. FIELD AND POOL, OR WILDCAT BLANCO PC 72359	
14. PERMIT NO.						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC. 17, T28N-R07W	
DATE ISSUED						12. COUNTY OR PARISH RIO ARriba COUNTY	
15. DATE SPUDDED 04-25-55						13. STATE NM	
16. DATE T.D. REACHED						17. DATE COMPL. (Ready to prod.) 04-25-01	
18. ELEV. (DF, RKB, RT, GR, ETC) * 6634						19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 5200						21. PLUG, BACK T.D. MD. & TVD 5106	
22. IF MULTIPLE COMPL. HOW MANY * 3						23. INTERVALS DRILLED BY ROTARY <input checked="" type="checkbox"/> CABLE <input type="checkbox"/> TOOLS <input checked="" type="checkbox"/> TOOLS <input type="checkbox"/>	
24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* BLANCO PC 2860' - 2950'						25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL, CBL						27. WAS WELL CORED	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB/FT		DEPTH SET (MD)		HOLE SIZE	
9-5/8"		36#		175		12-1/4"	
7"		20#		4440		8-3/4"	
4-1/2"		10.5#		5151		6-1/4"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT *	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2-3/8"		4992					
31. PERFORATION RECORD (Interval, size and number) BLANCO PC 2860' - 2950 SEE SUBSEQUENT SUNDRY FOR DAILY DETAILS							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED							
33. * PRODUCTION							
DATE FIRST PRODUCTION 04-25-01		PRODUCTION METHOD (Flowing, gas lift, pumping - size, and type of pump) FLOWING				WELL STATUS (Producing or shut-in) PRODUCING	
DATE OF TEST 04-17-01		HOURS TESTED 24 HRS.		CHOKE SIZE 1/2"		PROD'N FOR TEST PERIOD 0 BBLS	
FLOW. TUBING PRESS 120#		CASING PRESSURE 350#		CALCULATED 24 - HR RATE 0 BBLS		GAS - MCF 650 MCFPD	
						WATER - BBL 0 BBLS	
						GAS - OIL RATIO	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) VENTED						TEST WITNESSED BY JESSE RUIZ AWS	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records						JUN 07 2001	
SIGNED <i>Debra Sittner</i>						TITLE DEBRA SITTNER, As Agent for Conoco Inc. / DATE 05-31-01	

* (See Instructions and Spaces for Additional Data on Reverse Side) Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONOCO
San Juan 28-7 Unit #22 Formation Tops
Unit Ltr. H— Sec. 17-T28N-R07W, Rio Arriba Co., NM.

	Depth
Kirtland	2075
Fruitland Fm.	2555
Pictured Cliffs	2850
Cliffhouse	4476
Menefee	4631
Point Lookout	5046

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG *						5. LEASE DESIGNATION AND SERIAL NO. SF-07417	
						6. IF INDIAN, ALLOTTEE OR TRIBE NAME 2001 JUN 15 11 5:34	
1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>						7. UNIT AGREEMENT NAME	
b. TYPE OF COMPLETION: NEW WORK DEEP- DIFF. WELL <input type="checkbox"/> OVER <input type="checkbox"/> EN <input type="checkbox"/> RESVR. <input checked="" type="checkbox"/>						8. FARM OR LEASE NAME, WELL NO. SAN JUAN 28-07 UNIT #22	
2. NAME OF OPERATOR CONOCO INC.						9. API WELL NO. 30-039-07422	
3. ADDRESS OF OPERATOR P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 293-1613						10. FIELD AND POOL, OR WILDCAT BASIN FC 71629	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1879' FNL - 520' FEL, UNIT LETTER H At top prod. interval reported below At total depth						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC. 17, T28N-R07W	
				14. PERMIT NO.	DATE ISSUED	12. COUNTY OR PARISH RIO ARRIBA COUNTY	13. STATE NM
15. DATE SPUDDED 04-25-55	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.) 04-25-01	18. ELEV. (DF, RKB, RT, GR, ETC) * 6634	19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD 5200		21. PLUG, BACK T.D. MD. & TVD 5106		22. IF MULTIPLE COMPL. HOW MANY * 3	23. INTERVALS DRILLED BY ROTARY CABLE TOOLS <input checked="" type="checkbox"/> TOOLS <input type="checkbox"/>		
24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* BASIN FC - 2670' - 2845'						25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL, CBL						27. WAS WELL CORED	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB/FT		DEPTH SET (MD)		HOLE SIZE	
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29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT *	
31. PERFORATION RECORD (Interval, size and number) BASIN FC 2670' - 2845' SEE SUBSEQUENT SUNDRY FOR DAILY DETAILS				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED			
33. * PRODUCTION							
DATE FIRST PRODUCTION 04-25-01		PRODUCTION METHOD (Flowing, gas lift, pumping - size, and type of pump) FLOWING				WELL STATUS (Producing or shut-in) PRODUCING	
DATE OF TEST 04-17-01	HOURS TESTED 24 HRS.	CHOKE SIZE 1/2"	PROD'N FOR TEST PERIOD	OIL - BBL 0 BBLS	GAS - MCF 100 MCFPD	WATER - BBL 1 BBLS	GAS - OIL RATIO
FLOW. TUBING PRESS 120#	CASING PRESSURE 350#	CALCULATED 24 - HR RATE	OIL - BBL 0 BBLS	GAS - MCF 100 MCFPD	WATER - BBL 1 BBLS	OIL GRAVITY - API (CORR)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) VENTED						TEST WITNESSED BY JESSE RUIZ AWS	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>Debra Sittner</u>				TITLE <u>DEBRA SITTNER, As Agent for Conoco Inc.</u> DATE <u>05-31-01</u>			

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