Form 3160-5

☐ Final Abandonment Notice

Other

August 1999)	UNITED STAT DEPARTMENT OF THE BUREAU OF LAND MAN	ES INTERIOR JAGEMENT	10112	FORM OMB N Expires: No	APPROVED O. 1004-0135 ovember 30, 2000	
	NDRY NOTICES AND REP	ORTS ON WELLS	2004	5. Lease Serial No.	078417	
abando 	ned well. Use form 3160-3 (A	(PD) for such proposals	IVED	If Indian, Allottee of	or Tribe Name	
SUBMIT	IN TRIPLICATE - Other instr	ructions on reverse side.	. S S	If Unit or CA/Agree	ement, Name and/or No.	
1. Type of Well ☐ Oil Well ☑ Gas We	II 🔲 Other	8. Well Name and No. SAN JUAN 28-07 UNIT 22			_	
2. Name of Operator CONOCO INC.	Contact	SHELLY COCHERELL E-Mail: scocherell@trigon-s	heehan.com	9. API Well No. 30-039-07422		
3a. Address 126 ROCK POINT DR DURANGO, CO 8130		3b. Phone No. (include area code) Ph: 970.385.9100 Ext: 136 Fx: 970.385.9107		10. Field and Pool, or Exploratory BLANCO PC/BASIN FC		
4. Location of Well (Footage	ge, Sec., T., R., M., or Survey Descript	"	11. County or Parish, and State			
Sec 17 T28N R07W M	fer SENE 1879FNL 520FEL		RIO ARRIBA COUNTY, NM			
12. CHEC	K APPROPRIATE BOX(ES)	TO INDICATE NATURE OF	NOTICE, RE	PORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	ON	TYPE OF ACTION				
□ Notice of Intent	☐ Acidize	☐ Deepen	☐ Producti	on (Start/Resume)	☐ Water Shut-Off	_
	☐ Alter Casing	□ Fracture Treat	☐ Reclamation		■ Well Integrity	
Subsequent Report	Casing Repair	□ New Construction	□ Recompl	ete	M Other	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

☐ Plug Back

■ New Construction

□ Plug and Abandon

□ Recomplete

■ Water Disposal

□ Temporarily Abandon

PLEASE SEE ATTACHED DAILY INFORMATION FOR INSTALLATION OF THE LINER.

□ Casing Repair

□ Change Plans

☐ Convert to Injection

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #6131 verified by the BLM Well Information System

For CONOCO INC., sent to the Farmington

Committed to AFMSS for processing by Lucy Bee on 08/06/2001 () Name (Printed/Typed) SHELLY COCHERELL **AGENT** Signature Date THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved By Title Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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SAN JUAN 28-7 #22

30-039-07422

1879' FNL – 520' FEL, Section 17, T28N-R7W Rio Arriba County, NM

12/20/2000	MIRU Aztec Well Service Rig No.376. Set in all equipment & rigged up same. SDON.
12/21/2000	SITP:320 psi. SICP: 280 psi. Bled well down. ND wellhead. NU BOP. Strap out of hole with 2 3/8"
	tubing. 155 joints = 4848.95'. SWI-SDON.
12/22/2000	SICP:230 psi. Bled well down. PU 6" bit, bit sub w/float, (12) 4 1/8" OD DC's, X-O sub, X-O sub,(BHA=
	356.04'). TIH w/ BHA & 2 3/8" tubing. Tagged @ 4837'. PUH to 4400'. SWI-SDF holidays. Finished laying
	clean out lines off casing for N2 cleanout.
12/27/2000	SITP: 0 psi. SICP: 320 psi. Bled well down. TIH to 4834'Held safety meeting. RU BJ Services N2
	equipment. Cleaned out open hole from 4837'-5008'. Got stuck @ 5008' & ran out of N2. Bled N2
	pressure off well. Worked pipe free. PUH to 4400'. SWI-SDON.
12/28/2000	SITP:40 psi. SICP: 280 psi. Bled well down. TIH & tagged @ 4912'. RU swivel. Unloaded hole w/ N2.
	Cleaned out open hole from 4912'-5200'. From 5003'-5011' is a sticky shale section with sluffing shale.
	Blew hole on bottom for 20 mins with N2. Shut down N2. PUH to 4412'. Pulled tight through 5000'. SWI-
	SDON.
12/29/2000	SITP:40 psi.SICP: 280 psi. Bled well down. TIH w/2 3/8" tubing, DC's, X-O, from 4412'-5190'. Tagged @
	5190', 21' of fill. PUH to 4412'. SWI-SD For Holidays. Re-spot catwalk & pipe rack. Unload 4 1/2" liner.
1/2/2001	SITP:40 psi. SICP:280 psi. Bled well down. TIH w/ 2 3/8" tubing. Tagged @ 5151'. RU Halliburton N2 &
	held safety meeting. Broke circ with N2. Cleaned out fill from 5151'-5200' w/ 1000 scf/min N2 @ 300 -330
	psi. Blew hole clean. TOH with 2 3/8" tubing, DC's,bit. Changed out elevators. Held safety meeting. RU
	San Juan casing crew. RIH with 4 1/2" liner & hanger assembly, DC's & 1 stand of tubing. SWI-SDON.
1/3/2001	SITP:40 psi. SICP: 280 psi. Bled well down. TIH with liner & hanger assembly & 59 stands + 1 single.
	Tagged @ 5110'. 90' of fill. RU Halliburton N2 unit. Held safety meeting. Attempted to blow hole clean
	with N2. Could not establish circ with N2. Lost 12K string weight & hole was packed off. RD Halliburton
	N2 unit. TOH w/ 2 3/8" tubing to top of DC's. SWI-SDON.