NEW MEXICO OIL CONSERVATION COMMISSION GAS WELL TEST DATA SHEET - - SAN JUAN BASIN

(TO BE USED FOR FRUITLAND, PICTURED CLIFFS, MESAVERDE, & ALL DAKOTA EXCEPT BARKER DOME STORAGE AREA)

	anco		F	ormation_	Mesa Verde	C	ountyRic		
Ourchasing F	Pipeline E		tural Gas			ate Test File			
Operator 1	El Paso Natur	ral. Gas	Log	se 28	-7 Unit	- ""	Well No	46	· · · ·
Jnit H	Sec. 1	L6 _{Tw}		~	Pay Zone: Fr			E000	
J.4.t		-					To_		ee
-	5.5 WT.	1			Tubing: OD			Г. Регf. <u>5</u>	トンン
Produced Th	rough: Casing_	<u>, X</u>	Tubing_		_Gas Gravity: M	easured	700 E	Estimated	
Oate of Flow	v Test: From	2-8-58	To 2-	·16- 58 *	Date S.I.P. Med	sured4	-24-57 (7	7 days)	_
Meter Run Si	ze	<u> </u>	Orifice S	Size	Ту	pe Chart	Т	pe Taps	
			<u>C</u>	DBSERVE	D DATA				
lowing casing	g pressure (Dwt)				DS	sia + 12 =		nsia	(a
	pressure (Dwt)								(£
lowing meter	pressure (Dwt)	·			ps	sig + 12 =		psia	(c
_	pressure (meter red	ading when D)wt. measuren						
	rt reading chart reading (, 2			ps	sig + 12 =		-	(d
	- (d) or (d) - (c)) ~ x	spring const	± ±					(d
	Flowing column to	meter:		-				psi	(e
(b) - (c) Flo	ow through tubing:	(a) - (c) Flov	w through cas	ing		=		psi	(f)
even day aver	rage static meter p	ressure (from	meter chart):	:					
	rt average reading					sig + 12 =	518	psia	(g
Square root	chart average read	1		const	10	=	518	psia	(g
			c) (01) + (e)			=		psia	(h
Corrected s	even day avge. me	ter press. (p	[/ (9/ - (-/			_	210		11
Corrected so $t = (h) + (f)$				752	, 	= sig + 12 =	518 764	psia	(i)
Corrected so $t = (h) + (f)$ cellhead casin	ng shut-in pressure	(Dwt)		752 738	-	= sig + 12 = sig + 12 =	764 750	psia	(j
Corrected so the contract of t	ng shut-in pressure	(Dwt)		752 738	-	•	764 750 764	•	
Corrected so that is the contract of the contr	ng shut-in pressure ng shut-in pressure whichever well flo . (Meter Run)	(Dwt)		7 52 7 38 °F + 460	-	•	764 750 764 532	psia	(j (k
Corrected so $t = (h) + (f)$ wellhead casin wellhead tubing $t = (f)$ or $t = (f)$ or $t = (f)$	ng shut-in pressure ng shut-in pressure whichever well flo . (Meter Run)	(Dwt)	72	°F + 460	ps	•	764 750 764	psia psia psia	(j) (k (1)
Corrected so that is the contract of the contr	ng shut-in pressure g shut-in pressure whichever well flow (Meter Run)	(Dwt)	72 FLOW RA V(c) :	ºF + 460 TE CALC	ps ULATION =	sig + 12 = = = = *	764 750 764 532 382	psia psia psia Abs	(j) (k (l) (m (n
Corrected so $t = (h) + (f)$ (ellhead casin cellhead tubin $C = (j)$ or $C = (k)$ (lowing Temp. $C = (k) \cdot (k) \cdot (k)$) $C = (k) \cdot (k) \cdot (k)$	ng shut-in pressure g shut-in pressure whichever well flow (Meter Run)	(Dwt)wed through	FLOW RAVIGED TO THE PROPERTY OF THE PROPERTY O	TE CALC	ps	sig + 12 = = = = *	764 750 764 532 382	psia psia psia Abs psia	(j) (k (l) (m (n
Corrected so t = (h) + (f) (ellhead casin dellhead tubin c = (j) or (k) the condition of th	ng shut-in pressure g shut-in pressure whichever well flow (Meter Run)	(Dwt)wed through	FLOW RAVIGED TO THE PROPERTY OF THE PROPERTY O	TE CALC	ULATION = CALCULATION	sig + 12 = = = = *	764 750 764 532 382	psia psia psia Abs psia	(j') (k (l) (m (n
Corrected so t = (h) + (f) (ellhead casin cellhead tubin cellhead	ng shut-in pressure g shut-in pressure whichever well flow (Meter Run) (1)	(Dwt)wed through	72 FLOW RA V(c) :	TE CALC	ps ULATION =	sig + 12 = = = = *	764 750 764 532 382	psia psia psia Abs psia	(j') (k (l) (m (n
Corrected so t = (h) + (f) (ellhead casin cellhead tubin cellhead	ng shut-in pressure g shut-in pressure whichever well flow (Meter Run) (1) add)	(Dwt)wed through	FLOW RAVIGED TO THE PROPERTY OF THE PROPERTY O	TE CALC	ULATION	* =	764 750 764 532 382	psia psia psia Abs psia	(j') (k (l) (m (n
Corrected s t = (h) + (f) ellhead casin cellhead tubin c = (j) or (k) lowing Temp. d = ½ P _C = ½ (integrate	ng shut-in pressure g shut-in pressure whichever well flow (1) (1) (1) (2) (3) (4) (4) (4) (5) (6) (7) (6)	(Dwt)wed through	FLOW RAVIGED TO THE PROPERTY OF THE PROPERTY O	TE CALC	ULATION	eig + 12 =	764 750 764 532 382 268	psia psia psia Abs psia	(j') (k (l) (m (n
Corrected s t = (h) + (f) ellhead casin c = (j) or (k) clowing Temp. d = ½ P _C = ½ =	ng shut-in pressure g shut-in pressure whichever well flow (Meter Run) (1) and ARY 764 210	(Dwt)wed through	72 FLOW RA V(c) V(d) DELIVER 437772 315372	TE CALC	ULATION	Paso Nat	764 750 764 532 382 382	psia psia psia Abs psia 210 MCF	(j') (k (l) (m (n
Corrected s t = (h) + (f) ellhead casin ellhead tubin c = (j) or (k) d = ½ Pc = ½ = (integrate) SUMM.	ng shut-in pressure g shut-in pressure whichever well flow (Meter Run) (1) and ARY 764 210 518	(Dwt)wed through	72 FLOW RA V(c) V(d) DELIVER 437772 315372 psi Mcd	TE CALC	ULATION = CALCULATION 1.3881 1.2785 Company By Title	Paso Nat	764 750 764 532 382 382	psia psia psia Abs psia 210 MCF	(j') (k (l) (m (n
Corrected so t = (h) + (f) (ellhead casin dellhead tubin c = (j) or (k) dellhead tubin dellhead	ng shut-in pressure g shut-in pressure whichever well flow (Meter Run) (1) and ARY 764 210	(Dwt)wed through	72 FLOW RA V(c) V(d) DELIVER 437772 315372 psi Mcd psi psi	TE CALC	ULATION =	Paso Nat Origina	764 750 764 532 382 382	psia psia psia Abs psia 210 MCF	(j') (k (l) (m (n
Corrected so t = (h) + (f) (ellhead casin cellhead tubin. c = (j) or (k) (ellhead tubin. d = ½ P _C = ½ = (integrate) SUMM.	ng shut-in pressure g shut-in pressure whichever well flow (Meter Run) (1) and ARY 764 210 518 382 268	(Dwt)wed through	72 FLOW RA V(c) V(d) DELIVER 437772 315372 psi Mcd psi psi	TE CALC	ULATION = CALCULATION 1.3881 1.2785 Company By Title	Paso Nat Origina	764 750 764 532 382 382	psia psia psia Abs psia 210 MCF	(j') (k (l) (m (n
Corrected s t = (h) + (f) tellhead casin tellhead tubin c = (j) or (k) tlowing Temp. d = ½ Pc = ½ =	ag shut-in pressure g shut-in pressure whichever well flow (Meter Run) (1) 10 ARY 764 210 518 382	(Dwt)wed through	72 FLOW RA V(c) V(d) DELIVER 437772 315372 psi Mcd psi psi	TE CALC	ULATION =	Paso Nat Origina	764 750 764 532 382 382	psia psia psia Abs psia 210 MCF	(j') (k (l) (m (n
Corrected s t = (h) + (f) tellhead casin tellhead tubin c = (j) or (k) tlowing Temp. d = ½ Pc = ½ =	g shut-in pressure g shut-in pressure whichever well flow (Meter Run) (1) 10 ARY 764 210 518 382 268 of completion test.	(Dwt)	72 FLOW RA V(c) : V(d) DELIVER 437772 315372 psi Mcf psi Mcf	ABILITY	ULATION =	Paso Nat Origina	764 750 764 532 382 382	psia psia psia Abs psia 210 MCF	(j') (k (l) (m (n
Corrected s t = (h) + (f) ellhead casin cellhead tubin c = (j) or (k) flowing Temp. d = ½ Pc = ½ =	ag shut-in pressure g shut-in pressure whichever well flow (Meter Run) (1) 10 ARY 764 210 518 382 268 of completion test.	(Dwt)	72 FLOW RA V(c) V(d) DELIVER 437772 315372 psi Mci psi Mci REMARKS OF	ABILITY	ULATION = CALCULATION 1.3881 1.2785 Company By Title Witnessed by Company	Paso Nat Origina	764 750 764 532 382 382 268 ural Gas al Signed D. Galloway	psia psia psia Psia Abs psia 210 MCF	(j') (k (l') (m (n
Corrected s t = (h) + (f) tellhead casin tellhead tubin c = (j) or (k) tlowing Temp. d = ½ Pc = ½ =	g shut-in pressure g shut-in pressure whichever well flow (Meter Run) (1) 10 ARY 764 210 518 382 268 of completion test.	(Dwt)	72 FLOW RA V(c) V(d) DELIVER 437772 315372 psi Mci psi Mci REMARKS OF	ABILITY ABILITY a f/day a f/day FRICTION (FcQ) 2	ULATION = CALCULATION 1.3881 1.2785 Company By Title Witnessed by Company N CALCULATION	Paso Nat Origina Lewis	764 750 764 532 382 382 268 268 D. Galloway	psia psia psia Psia Abs psia 210 MCF	(j') (k (l) (m (n
Corrected s t = (h) + (f) ellhead casin cellhead tubin c = (j) or (k) flowing Temp. d = ½ Pc = ½ =	ag shut-in pressure g shut-in pressure whichever well flow (Meter Run) (1) 10 ARY 764 210 518 382 268 of completion test.	(Dwt)	72 FLOW RA V(c) V(d) DELIVER 437772 315372 psi Mci psi Mci REMARKS OF	ABILITY ABILITY a f/day a f/day FRICTION (FcQ) 2	CALCULATION 1.3881 1.2785 Company	Paso Nat Origina Lewis	764 750 764 532 382 382 268 268 D. Galloway	psia psia psia Psia Abs psia 210 MCF	(j') (k (l') (m (n

D at 500 = 213

OU



in the second second section is a second section of the second section in the second section is a second section in the second section in the second section is a section section in the section is a section section in the section in the section is a section section in the section in the section section is a section section in the section section in the section section is a section section

