

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OME NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.
SF-079250

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		17. UNIT AGREEMENT NAME San Juan 28-5 Unit																			
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☒ Other ☐		8. FARM OR LEASE NAME, WELL NO. San Juan 28-5 Unit #61																			
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		9. API WELL NO. 30-039-07427																			
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700		10. FIELD AND POOL, OR WILDCAT Blanco MV/Basin DK																			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1650'FNL, 990'FWL At top prod. interval reported below At total depth DHC-2541		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 18, T-28-N, R-5-W																			
14. PERMIT NO. DATE ISSUED		12. COUNTY OR PARISH Rio Arriba	13. STATE New Mexico																		
15. DATE SPUNDED 11-8-62	16. DATE T.D. REACHED 12-2-62	17. DATE COMPL. (Ready to prod.) 5-3-00	18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6667' GR																		
20. TOTAL DEPTH, MD & TVD 8025'	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY* 2	23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS 0-8025'																		
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 4319-6030' Mesaverde			25. WAS DIRECTIONAL SURVEY MADE																		
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL-CCL-GR			27. WAS WELL CORED No																		
28. CASING RECORD (Report all strings set in well)																					
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32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																					
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold																					
35. LIST OF ATTACHMENTS None																					

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Supervisor

DATE 5-11-00

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

JUN 13 2000

FARMINGTON FIELD OFFICE
BY [Signature]

NMCO

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH

38. GEOLOGIC MARKERS

Ojo Alamo	2840'	3002'	White, cr-gr ss.	Ojo Alamo	2840'	
Kirtland	3002'	3339'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	3002'	
Fruitland	3339'	3595'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3339'	
Pictured Cliffs	3595'	3647'	Gray, fine grn, tight ss.	Pic. Cliffs	3595'	
Lewis	3647'	5328'	Shale w/siltstone stringers	Lewis	3647'	
Cliff House	5328'	5427'	ss. Gry, fine-grn, dense sil ss.	Cliff House	5328'	
Menefee	5427'	5743'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5427'	
Point Lookout	5743'	5874'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Pt. Lookout	5743'	
Mancos	5874'	6783'	Dark gry carb sh.	Mancos	5874'	
Gallup	6783'	7685'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	6783'	
Greenhorn	7685'	7745'	Highly calc gry sh w/thin lmst.	Greenhorn	7685'	
Graneros	7745'	7882'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7745'	
Dakota	7882'	8025'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7882'	