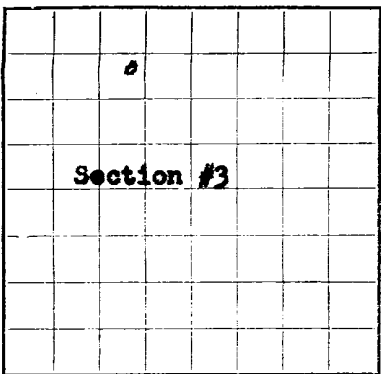


Form 9-830



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Skelly Oil Company Address P. O. Box 426, Farmington, N.M.
Lessor or Tract Jicarilla "A" Field Wildeat State New Mexico
Well No. 1 Sec. 3 28N R2W Meridian N. M. P. M. County Rio Arriba
Location 900 ft. N. of N Line and 1600 ft. E. of W Line of Section 3 Elevation 7326
(Derrick floor relative to level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed P. E. Cooper

Date February 28, 1955 Title District Foreman

The summary on this page is for the condition of the well at above date.

Commenced drilling November 4, 1954 Finished drilling December 14, 1954

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from NONE to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from NONE to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>13-3/8</u>	<u>54.5#</u>	<u>8R</u>	<u>J-55</u>	<u>327'</u>	<u>Guide</u>				
<u>5-1/2</u>	<u>17#</u>	<u>8R</u>	<u>J-55</u>	<u>6210'</u>	<u>Comb. Float & Guide</u>				
						<u>894'</u>			

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>13-3/8</u>	<u>341'</u>	<u>400</u>	<u>Halliburton</u>		
<u>5-1/2</u>	<u>6197'</u>	<u>300</u>	<u>Halliburton</u>		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0' feet to 6198' feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Nichols & Duncan Drilling Co., Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
<u>0'</u>	<u>3190'</u>	<u>3190'</u>	<u>Sand and Shale</u>
<u>3190'</u>	<u>3601'</u>	<u>411'</u>	<u>Ojo Alamo</u>
<u>3601'</u>	<u>3707'</u>	<u>106'</u>	<u>Pictured Cliffs</u>
<u>3707'</u>	<u>5791'</u>	<u>2084'</u>	<u>Lewis</u>
<u>5791'</u>	<u>5839'</u>	<u>48'</u>	<u>Cliff House</u>
<u>5839'</u>	<u>5988'</u>	<u>149'</u>	<u>Menafee</u>
<u>5988'</u>	<u>6164'</u>	<u>176'</u>	<u>Point Lookout</u>
<u>6164'</u>	<u>6198'</u>	<u>34'</u>	<u>Mancos</u>
	<u>6198'</u>		<u>Total Depth</u>

[OVER]

It is of the greatest importance to have a complete history of the well. These state in detail the dates of reamining, together with the reasons for the work and the results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

EXHIBITION OF OIL ON GAS WELL

50140 ONLINE INFORMATION 10 12 7 5005 01

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