Form 9-330

Budget Bureau No. 42-R355.4.
Approval expires 12-31-60.

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 079250
LEASE OR PERMIT TO PROSPECT
14-08-001-949

RECEIVED SEP 15 1958 P.M.

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UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOCATE WELL CORRECTLY

LOG OF OIL OR GAS WELL

Company El Paso Natural Gas Company Address Box 997, Farmington, New Mexico
Lessor or Tract San Juan 28-5 Unit Field Blanco State New Mexico
Well No. 26 Sec. 14 T. 28N R. 5W Meridian N.M.P.M. County Rio Arriba
Location 1528 ft. {N.} of S Line and 950 ft. {E.} of W Line of Section 26 Elevation 7284'
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Original Signed F. H. WOOD

Date September 9, 1958 Title Petroleum Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling 6-18, 19 58 Finished drilling 7-12, 19 58

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 3944 to 4234 (G) No. 4, from 6605 to 6686 (G)
No. 2, from 6035 to 6110 (G) No. 5, from to
No. 3, from 6415 to 6605 (G) No. 6, from to

IMPORTANT WATER SANDS

No. 1, from to No. 3, from to
No. 2, from to No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From—	Perforated To—	Purpose
10 3/4"	32.75	P.E.	S.W.	163'	Howco				Surface
7 5/8"	26.40	8 Rd.	J-55	4463'	Baker				Intermediate
5 1/2"	15.50	8 Rd.	J-55	6670'	Baker				Prod. csg.
2"	4.7	8 Rd.	J-55	6573'					Prod. tbg.

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10 3/4"	173'	150	circulated		
7 5/8"	4463'	300	single stage		
5 1/2"	6680'	200	single stage		

FOLD MARK

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set
Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		See Well History				

TOOLS USED

Rotary tools were used from 175 feet to 4463 feet, and from 4463 feet to 6676 feet
Cable tools were used from 0 feet to 175 feet, and from feet to feet

Gas Drilled

DATES

7-21, 19 58 Put to producing , 19

The production for the first 24 hours was barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours 3,852,000 Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in. 1107 A.O.F.--6875 MCF/D

EMPLOYEES

, Driller , Driller
, Driller , Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	3578	3578	Tan to gry cr-grn ss interbedded w/gry sh.
3578	3720	258	Ojo Alamo ss. White cr-grn s.
3720	3944	224	Kirtland form. Gry sh interbedded w/tight gry fine-grn ss.
3944	4234	290	Fruitland form. Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.
4234	4353	119	Pictured Cliffs form. Gry, fine-grn, tight, varicolored soft ss.
4353	6035	1672	Lewis formation. Gry to white dense sh w/silty to shaly ss breaks.
6035	6110	75	Cliff House ss. Gry, fine-grn, dense sil ss.
6110	6415	305	Menefee form. Gry fine-grn s, carb sh & coal.
6415	6605	190	Point Lookout form. Gry, very fine sil ss w/frequent sh breaks.
6605	6686	81	Mancos formation. Gry carb sh.

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