

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico 10/14/58  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company San Juan 28-7, Well No. 8, in NW 1/4 NE 1/4,  
(Company or Operator) (Lease)  
B, Sec. 18, T. 28N, R. 7W, NMPM, Blanco Mesa Verde Pool

Rio Arriba County. Date Spudded 5/21/58 Date Drilling Completed 5/21/58

Please indicate location:

Elevation 6869 G Total Depth 5836 PBD  
Top Oil/Gas Pay 5110 Name of Prod. Form. Mesa Verde

D	G	B	A
E	F	X	H
L	K	J	I
M	N	O	P

PRODUCING INTERVAL -

Perforations Open Hole  
Open Hole 5075 - 5836 Depth 5075 Depth Tubing 5780

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls.oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_  
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls.oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: 327 MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Tubing, Casing and Cementing Record

Size	Feet	Size

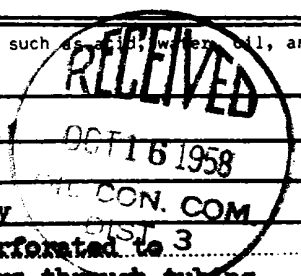
Method of Testing (pitot, back pressure, etc.): Pitot  
Test After Acid or Fracture Treatment: 3120 MCF/Day; Hours flowed 3 hrs.  
Choke Size 2" Method of Testing: Pitot

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): \_\_\_\_\_

Casing Tubing Date first new  
Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks

Oil Transporter \_\_\_\_\_  
Gas Transporter El Paso Natural Gas Company

Remarks: Because of bridge opposite Manatee shale, tubing was perforated to allow production of Cliff House and Peint Lookout members through tubing.



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: \_\_\_\_\_, 1958

El Paso Natural Gas Company  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

By: Tony L. King (Signature)

Title: Production Engineer  
Send Communications regarding well to:

Title: Supervisor Dist. # 3

Name: \_\_\_\_\_

Address: \_\_\_\_\_

## OIL CONSERVATION COMMISSION

## AZTEC DISTRICT OFFICE

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