

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

SF 087417

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SAN JUAN 28-7 UNIT

8. Well Name and No.

SAN JUAN 28-7 #8

9. API Well No.

3003907431

10. Field and Pool, or Exploratory Area

BLANCO MESAVERDE

11. County or Parish, State

RIO ARRIBA COUNTY

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

AMOCO PRODUCTION COMPANY

Attention:

WAYNE BRANAM, RM 1220

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-4912

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1050 FNL 1850 FEL

Sec. 18 T 27N R 7W

UNIT B

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other SIDETRACK

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

AMOCO PERFORMED A SIDETRACK ON THIS WELL PER THE ATTACHED.

RECEIVED  
JAN 27 1995

OIL CON. DIV.  
DIST. 8

RECEIVED  
JAN 27 1995

14. I hereby certify that the foregoing is true and correct

Signed

*Wayne Branam*

Title

BUSINESS ANALYST

Date

12-23-1994

(This space for Federal or State office use)

Approved by

Title

JAN 28 1995

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instructions on Reverse Side

## SAN JUAN 28-7 #8 SIDETRACK

MIRU 091294 PULLED 5017 OF 2 3/8 TBG, LEFT APPROX 753' OF 2 3/8 TBG STUCK IN OPEN HOLE, DID NOT FISH, SET CIBP AT 4568, SET WHIPSTOCK ON TOP FOR KICK OFF AND WINDOW CUTTING TO MESAVERDE, RAN SURVEY AND WHIPSTOCKED/ DRILLED TO 5950 W/ STIFF FAOM MIST, NO HOLE PROBLEMS, CMTED 4.5", 11.6# K55 CSG AT 5950 ~~TO 5939~~ W/ 100 SX CL B AVE RATE OF 5 BPM, CIRC LAST 20' TO TD AND HAD NO FLUID UNLAOD AND HAD GOOD CIRC

SWABBED, RAN GR, CBL AND CLL, INTER CSG PRESS 925#, PMPED 80 BBLS WATER, PRESS DROPPED TO 160#, PMPED 5 BW PRESS BEGAN TO INCREASE, PMPED 90 TOT, MAX PRESS 350#, SHOT HOLES, 5562-5563 W/ 2 JSPF, .38" DIA 16 GRAM CHG, PMPED 80 BW DN CSG, ESTABLISHED CTRC TO SURF, PMPED CMT TO HOLES, 150 SX CL B, WELL WAS SUCKING ON CSG SIDE & INTER, PMPED CMT AWAY & FINAL PRESS ON CSG WAS 180#, INTER CSG ON VAC.DO CMT & CIRC CLEAN, RAN NEW LOGS GR, CLL, CBL, PERF 5270 W/ 2 JSPF, .38" DIA AND 16 GR CHG, CMT W/ 100 SX CL B, TOC 4332, FIANL SQ PRESS 240 AND HELD GOOD, WOC 40 HRS, PKR AT 5006 AND RTTS, HAD CIRC ON ANNULUS DURING PMPING AND HELD 600 ABOVE PKR. DO SOFT CMT AND CIRC CLEN TO 5408, RUN CBL, FOUND TOC AT 4330. PERF 5646-62, 5680-5706, 5730-5742, 5760-64, 5782-88, W/ 2 JSPF, .38" DIA AND 12 GRAM CHG. FRAC 5646-5788 W/ 905 BBLS WATER, 199,253# 16/30 SAND, 1,071,686 SCF 70 QUALITY N2 FOAM AT MAX PSI 2869# AND MAX RATE 41.7 BPM.FLUSH, CIRC, SET PLASTIC COMPOSITE BP AT 5600 TO SHUT IN PT LOOKOUT AND PERF AND FRAC CLIFFHOUSE, PESS TO 3000# AND TST HELD GOOD. PERF 5110, 5124, 5154, 5173, 5180, 5235, 5240, 5246, 5260, 5270, 5370, 5411, 5506, 5526 AND 5562 W/ 1 JSPF, .38" DIA AND 12 GRAM CHG. FRAC 5110-5562 W/ 970 BBLS WATER, 244,818# 16/30 SAND AND 1,453,022 SCF 70 QUALITY N2 FOAM AT MAX PSI 4050 AND MAX RATE 48 BPM. FLOWED BACK FRAC, PRODICED 160 BBLS THEN TURNED TO MIST. DO COMPOSITE BP, TAGGED SAND AND CLEANED OUT, LANDED 2 3/8" TBG AT 5766 RDSU 110294. RETURNED MESAVERDE TO PRODUCTION ON 110794.