

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.  
SF-079289

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

FEB 21 1986

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR  
Tenneco Oil Company

3. ADDRESS OF OPERATOR  
P.O. Box 3249, Englewood, CO 80155

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

990' FNL, 990' FEL

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
San Juan Unit 28-7

8. FARM OR LEASE NAME

9. WELL NO.  
23

10. FIELD AND POOL, OR WILDCAT  
Blanco Mesaverde

11. SEC., T., R., N., OR BLK. AND  
SURVEY OR AREA  
Sec.15, T28N, R7W

12. COUNTY OR PARISH  
Rio Arriba

13. STATE  
NM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, HT, GN, etc.)  
6141' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Progress Report

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1/30/86 MIRURT. Blow well dn, pump 60 bbls of 1% KCl wtr dn tbq and kill well. ND tbq head. Broke off stud to donut. NUBOP. Weld on stud. Broke twice more. Drilled out stud. Weld patch on tbq spool. Pull donut w/65000#. Unable to pull tbq. Work pipe and wait on Petro log. Free point tbq @ 4748'. Jet cut tbq @ 4760'. POOH, LD 152-1/2 jts or 2-3/8" tbq. Note: 7" csg shoe @ 4480'.

1/31/86 PU 2-7/8" DP, TIH. Clean out from 4305' - 4630'. Blow hole, TOO. Set retainer on WL @ 4347'. TIH, Est injection rate @ 2.5 BPM and 1000 psi. Load hole. Test 7" csg and DP to 1000 psi. OK. Squeeze open hole w/250 sx (375 cf) 65 - 35 POZ w/6% gel and 150 sx (180 cf) "B" w/2% CaCl<sub>2</sub>. Squeeze to 1400 psi, reverse out 1 bbl cmt. TOO. NDBOP.

2/1/86 NU spool and BOP. PT to 1000 psi, OK. PU whipstock and RIH. Set @ 4329'. Shear mill and cut 2' w/starting mill. POOH. PU speed mill, TIH, Mill 4' at 6AM.

2/2/86 Mill window to 4336'. Work mill out of window from 4333' to 4331'. POOH. PU speed mill #2 and TIH. Ream window from 4331' to 4332'. Mill stuck. RU Homco, back off at 4302'. Fish consists of speed mill, bit sub, x-over and 1 jt DP. TOO. PU screw in sub, bumper sub, jars and accelerator. TIH and screw into fish. Jar loose and TOO.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Ann Toller*

TITLE

Administrative Operations

DATE

2-18-86

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

OIL CON. DIV.  
DIST. 3

NMOCC

\*See Instructions on Reverse Side

MAR 10 1986

ACCEPTED FOR RECORD

DATE

MAR 06 1986

FARMINGTON RESOURCE AREA

2/3/86 POOH, LD fishing tools. PU tapered mill and TIH w/2 DC's. Clean out window, circ. TOOH, PU speed mill and RIH. Ream 3' to bottom, mill to 4341'.

2/4/86 TOOH w/speed mill #2. TIH, Ream to btm, switch to air/foam/mist. Unable to make hole, TOOH. Mill wore out. PU mill #3, TIH. Mill at 4341'. Not making new hole, TOOH. Mills wore out and indicate cutting csg, not whipstock.

2/5/86 POOH, PU mill and TIH to 4337.5'. Mill 6", POOH. TIH w/muleshoed tbg and C/O to 4338.5'. POOH, PU speed mill #5, TIH and begin milling @ 4337.5'.

2/6/86 Milling w/speed mill #5, TOH, PU mill, TIH. Mill to 4338.5'

2/7/86 TOH w/mill #5. TIH w/mill #6. Made 1' hole. POOH. Set retainer @ 4261'. TIH w/whipstock #2 set @ 4261', top whipstock @ 4243'.

2/8/86 Mill w/starting mill to 4246', circ. TOH. PU speed mill #1 and TIH. Mill to 4250', PU speed mill #2, TIH, ream 5' to bottom. Mill to 4252', change to air mist.

2/9/86 Blow and unload hole, mill to 4254'. POOH (speed mill #2 polished). TIH w/speed mill #3. Mill to 4256'. Recovering shale from 4254=1/2'. Circ, POOH, PU re-run mill and DC, TIH. Repair starter on #1 motor. FTIH. Ream window from 4243 - 4256'. Circ, survey, strap out of hole.

2/10/86 S.L.M. PU bit #1. RIH to 4243', blow hole, RIH to 4256', drill and survey to 4556'.

2/12/86 Drill to TD of 5497', blow hole, POOH, RU Welex and log.

2/13/86 Finish logging. Ran DIL and SDL. Log from 5500 to 4243'. TOH, lay down tools, TIH w/DP and collars. Blow hole. LDDP and DC's. Run 133 jts 4-1/2" 10.5#, K-55 ST&C. Total 5507', landed @ 5500', FC @ 5448, FJ @ 4410. Blow hole. Cmt w/200 sx Class B + 6% D-60 and (240 cf) 20 bbl CW 100. PD @ 6:45 PM 2/14/86. ND. Set 80,000# on slips. Release rig @ 10:00 PM on 2/13/86. Disp w/1% KCl.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Ann Toller*

TITLE

Administrative Operations

DATE 2-18-86

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

**RECEIVED**  
MAR 10 1986  
OIL CON. DIV.  
DIST. 3

\*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.