

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

FEB 28 1986

1. OIL ☐ GAS ☒ OTHER ☐

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 3249, Englewood, CO 80155

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

990' FNL, 990' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, ET, CR, etc.)

6141' GL

5. LEASE DESIGNATION AND SERIAL NO.

SF-079289

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan Unit 28-7

8. FARM OR LEASE NAME

9. WELL NO.

23

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., N., OR BLK. AND
SURVEY OR AREA

Sec. 15, T28N, R7W

12. COUNTY OR PARISH

Rio Arriba

13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2/21/86 MIRUSU, NDWH, NUBOP. Load the 4-1/2" by 7" annulus with corrosion inhibited fluid. PT annulus to 500 psi, held 45 sec and broke back. Water came out of the BOP. Moved BOP, 4-1/2" casing had dropped out of hanger and was down 12" from top of the slips to the bowl.

2/22/86 RIH with 4-1/2" casing spear. Pull 55,000# on 4-1/2". Reset csg slips. Cut 18" off 4-1/2" casing. NU tubinghead. Tallied and picked up tubing. Repressured the BS to 500 psi, held ok. RIH with tubing, bit, sub, and 3-7/8" bit. Tag the cement at 5300'. Drilled to PBTD of 5404'. PT csg to 3500 psi, held ok. Circulated the hole with 1% KCL. Spot 250 gal 7-1/2% DI HCL acid at 5180'. Come out of the hole with tubing and bit. RIH with GR/CCL. Perforate the Pt Lookout with 2 JSPF from 5,078-80', 5103-10', 5114-16', 5122-24', 5136-38', 5164-68', 5178-80'; 21' and 42 holes. No breakdown. Well was on a vacuum after perforation. Established a rate of 36 BPM and 1700 psi. Acidized with 850 gal 15% weighted HCL.

RECEIVED
MAR 10 1986

18. I hereby certify that the foregoing is true and correct

SIGNED

Ann Joliver

TITLE Administrative Operations

OIL CON. DIV.
DIST 3 2-26-86

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

MAR 06 1986

FARMINGTON RESOURCE AREA

BY

893

*See Instructions on Reverse Side

NMOCC

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

2/24/86 Frac the Pt. Lookout down the casing with 2000 BBLS 1% KCL in 10# gel & 90,000# 20/40 sand. RIH with 4-1/2" wireline. Set RBP at 5026'. Drop 2 sx of sand. Load the hole and pressure test to 3500 psi, held ok. RIH with tubing to 4904'. Spot 300 gal 7-1/2% HCL acid. POOH. RIH with 3-1/8" casing gun & perforate Menefee with 2 JSPF from 4654-57', 4724-30', 4746-55', 4829-31', 4899-4904'; 25' and 50 holes. Acidized with 1000 gals with 15% weighted HCL. Frac the Menefee with 1769 BBLS of 1% KCL in 10# gel & 72,500# of 20/40 sand.

2/25/86 RIH w/2-3/8" tbg w/ SN one jt off bottom. C/O w/foam to 4967' KB. Land tbg @ 4786' KB. NDBOP, NUWH, kick well around with nitrogen. Left well FTCU. RDMOSU.

Final Tubing Detail: 154 jts (4775') 2-3/8 4.7# J-55 EUE 8RD w/SN @ 4744'.

RECEIVED
MAR 10 1986
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Ann Toller

TITLE Administrative Operations

DATE

2-26-86

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1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SF-079289	
2. NAME OF OPERATOR Tenneco Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 3249, Englewood, CO 80155		7. UNIT AGREEMENT NAME San Juan Unit 28-7	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 990' FNL, 990' FEL		8. FARM OR LEASE NAME	
14. PERMIT NO.		9. WELL NO. 23	
15. ELEVATIONS (Show whether DF, ST, GR, etc.) 6141' GL		10. FIELD AND POOL, OR WILDCAT Blanco MV	
		11. SEC., T., R., E., OR BLE. AND SURVEY OR AREA Sec. 15, T28N, R7W	
		12. COUNTY OR PARISH Rio Arriba	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3/17/86 MIRUSU. Blow well down, NDWH, NUBOP. RIH w/tbg. Tagged sd fill @ 4900'. POOH.

3/18/86 RIH w/wireline, set RBP & set @ 4650'. Dumped 1 sx sand on top. Load the hole w/1% KCl. PT to 1800 psi. Taking 1-1/2 bbl fluid @ 1800 psi. RIH w/wireline to determine depth. RBP in place, 3' sand on top. RIH w/tbg & fullbore packer. Tagged RBP, and pulled up 18". Set the packer. PT the backside w/3500 psi. Held OK. POOH. RIH & set second RBP @ 4645'. Load the hole. PT to 3500 psi. Held OK. RIH w/tbg. Spot 300 gal 7-1/2% DI HCL @ 4642'. POOH. Perf the Cliffhouse 1 JSPF using a 3-1/8" casing gun, 4518-36', 4566-78', w/2 JSPF 4634-42', 39' - 45 holes. Broke dn formation @ 1700 psi. Est rate of 30 BPM @ 2500 psi. Acidized w/1000 gal 15% weighted HCL. Frac'd dn csg w/90,342 gal 10# gel and 1% KCL & 83,160 20/40 sand. Well treated @ avg of 54 BPM & 2900 psi. Pressured out w/51,660# of 2# sand on formation.

3/19/86 RIH w/tbg, 4-1/2" retrieving head. Tagged the sand fill @ 4500'. Cleaned out to RBP w/foam, released & POOH. RIH w/tbg and 4-1/2" retrieving head, cleaned out to RBP @ 4650', released & POOH. RIH w/tbg and retrieving head. Tagged the sand fill @ 4786'. Cleaned out to RBP @ 5026', released & POOH. RIH w/tbg and SN. Tagged fill @ 5300'. Cleaned out to PBTD w/foam. Landed tubing @ 5125'. NDBOP, NUWH, kick well around w/nitrogen. Left well FTCL overnight. RDMOSU.

18. I hereby certify that the foregoing is true and correct

SIGNED Ann Jolliver TITLE Administrative Operations DATE 3-21-86

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Completion Report Requested 4-29-86

*See Instructions on Reverse Side

ACCEPTED FOR RECORD
DATE

APR 20 1986

APR 30 1986

CON. DIV.
DIST. 3

FARMINGTON RESOURCE AREA