

Submit 3 Copies to Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO.

30-039-07433

5. Indicate Type of Lease

STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
San Juan 28-7 Unit

8. Well No. 23

9. Pool name or Wildcat
Blanco Mesaverde/So. Blanco Pictured Cliffs

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator Conoco Inc.

3. Address of Operator P. O. Box 2197, DU 3084
Houston, TX 77252-2197

4. Well Location

Unit Letter A 990 feet from the North line and 990 feet from the East line

Section 15

Township 28N

Range 7W

NMPM

County Rio Arriba

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
6141' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: DHC ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOBS ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

In reference to Order #R-11363 Conoco proposes to downhole commingle in the Blanco Mesaverde and So. Blanco Pictured Cliffs

Perforations are:

Blanco Mesaverde 4518-5180'

So. Blanco Pictured Cliffs 2884' - 2932'

Allocation will be by subtraction (attached)

Commingling in this well will not reduce the value of the remaining production.

BLM has been notified of our intent.

Interest owners are not identical.

In reference to Order #10476-B Interest owners were not notified.

DHC 861 AZ

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Deborah Marberry TITLE Regulatory Analyst

DATE 08/21/2002

Type or print name Deborah Marberry

Telephone No. (281)293-1005

(This space for State use)

STEVEN N. HAYDEN

APPROVED BY STEVEN N. HAYDEN TITLE REGULATORY ANALYST

DATE AUG 28 2002

Conditions of approval, if any:

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised August 15, 2000

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-039-07433		² Pool Code 72439	³ Pool Name Blanco Pictured Cliffs South	
⁴ Property Code 016608	⁵ Property Name San Juan 28-7 Unit		⁶ Well Number 23	
⁷ OGRID No. 005073	⁸ Operator Name Conoco Inc.		⁹ Elevation 6141' GR	

¹⁰ Surface Location

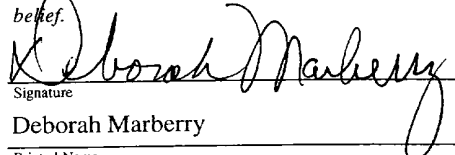
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	15	28N	7W		990	North	990	East	Rio Arriba

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 320 E/2	¹³ Joint or Infill I	¹⁴ Consolidation Code U	¹⁵ Order No.
--	------------------------------------	---------------------------------------	-------------------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR .
NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

¹⁶	<div>990'</div> <div>0 990'</div>				¹⁷ OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</i>  Signature Deborah Marberry Printed Name Regulatory Analyst Title 08/21/2002 Date	
					¹⁸ SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> Date of Survey Signature and Seal of Professional Surveyor:	
					Certificate Number	

District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised August 15, 2000

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

District IV
2040 South Pacheco, Santa Fe, NM 87505

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code		3 Pool Name	
30-039-07433		72319		Blanco Mesaverde	
4 Property Code		5 Property Name			6 Well Number
016608		San Juan 28-7 Unit			23
7 OGRID No.		8 Operator Name			9 Elevation
005073		Conoco Inc.			6141' GR

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	15	28N	7W		990	North	990	East	Rio Arriba

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
---------------	---------	----------	-------	---------	---------------	------------------	---------------	----------------	--------

12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.
320 E/2	I	U	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR
NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16			<p>990'</p>	<p>17 OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><i>Deborah Marberry</i></p> <p>Signature</p> <p>Deborah Marberry</p> <p>Printed Name</p> <p>Regulatory Analyst</p> <p>Title</p> <p>08/21/2002</p> <p>Date</p>
				<p>18 SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plan was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date of Survey</p> <p>Signature and Seal of Professional Surveyor:</p>
				<p>Certificate Number</p>

San Juan 28-7 #23
Current Mesaverde Forecast

Year	Mid Year Avg. Mcf/d	Mid Year Avg. Bop/d
2002	65.6	0.6
2003	64.5	0.6
2004	60.7	0.5
2005	57.0	0.5
2006	53.6	0.5
2007	50.4	0.4
2008	47.4	0.4
2009	44.6	0.4
2010	41.9	0.4
2011	39.4	0.3
2012	37.0	0.3
2013	34.8	0.3
2014	32.7	0.3
2015	30.8	0.3
2016	28.9	0.3
2017	27.2	0.2
2018	25.6	0.2
2019	24.1	0.2
2020	22.6	0.2
2021	21.3	0.2
2022	20.0	0.2
2023	18.8	0.2
2024	17.7	0.2
2025	16.6	0.1
2026	15.6	0.1
2027	14.7	0.1
2028	13.8	0.1
2029	13.0	0.1
2030	12.2	0.1
2031	11.5	0.1
2032	10.8	0.1
2033	10.1	0.1
2034	9.5	0.1
2035	9.0	0.1
2036	8.4	0.1
2037	7.9	0.1
2038	7.5	0.1
2039	7.0	0.1
2040	6.6	0.1
2041	6.2	0.1

San Juan 28-7 #23
Proposed PC Flowstream

Year	Mid Year Avg. Mcf/d	Mid Year Avg. Bop/d
2002	0.0	0.0
2003	89.5	0.0
2004	58.2	0.0
2005	51.1	0.0
2006	45.1	0.0
2007	39.7	0.0
2008	36.7	0.0
2009	35.7	0.0
2010	34.9	0.0
2011	34.1	0.0
2012	33.2	0.0
2013	32.3	0.0
2014	31.6	0.0
2015	30.8	0.0
2016	30.0	0.0
2017	29.2	0.0
2018	28.5	0.0
2019	27.8	0.0
2020	27.1	0.0
2021	26.4	0.0
2022	25.8	0.0
2023	25.1	0.0
2024	24.5	0.0
2025	23.8	0.0
2026	23.3	0.0
2027	22.7	0.0
2028	22.1	0.0
2029	21.5	0.0
2030	21.1	0.0
2031	20.5	0.0
2032	20.0	0.0
2033	19.5	0.0
2034	19.0	0.0
2035	18.6	0.0
2036	18.1	0.0
2037	17.6	0.0
2038	17.2	0.0
2039	16.8	0.0
2040	16.3	0.0
2041	15.9	0.0

San Juan 28-7 #23
Combined Flowstream

Year	Mid Year Avg. Mcf/d	Mid Year Avg. Bop/d
2002	65.6	0.6
2003	154.0	0.6
2004	118.9	0.5
2005	108.2	0.5
2006	98.7	0.5
2007	90.1	0.4
2008	84.1	0.4
2009	80.3	0.4
2010	76.8	0.4
2011	73.5	0.3
2012	70.2	0.3
2013	67.1	0.3
2014	64.3	0.3
2015	61.6	0.3
2016	58.9	0.3
2017	56.4	0.2
2018	54.1	0.2
2019	51.9	0.2
2020	49.7	0.2
2021	47.6	0.2
2022	45.8	0.2
2023	43.9	0.2
2024	42.2	0.2
2025	40.4	0.1
2026	38.9	0.1
2027	37.4	0.1
2028	35.9	0.1
2029	34.5	0.1
2030	33.3	0.1
2031	32.0	0.1
2032	30.6	0.1
2033	29.6	0.1
2034	28.6	0.1
2035	27.5	0.1
2036	26.5	0.1
2037	25.5	0.1
2038	24.6	0.1
2039	23.8	0.1
2040	22.9	0.1
2041	22.1	0.1

San Juan 28-7 #23

