

3 - N.M.O.&G.  
1 - W.R. Johnston  
1 - W.G. Cutler  
1 - File  
2 - El Paso

NEW MEXICO OIL CONSERVATION COMMISSION  
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-B

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Blanco Mesaverde FORMATION Mesaverde

COUNTY Rio Arriba DATE WELL TESTED 9-19-55

Operator Pacific Northwest Pipeline Corp. 28-6 Well No. 46-15

Unit  
1/4 Section NE Letter B Sec. 15 Twp. 28N Rge. 6W

Casing: 5 1/2 "O.D. Set At 5883 Tubing 2" "WT. Set At 5842  
7-5/8 3584

Pay Zone: From 5332 to 5882 Gas Gravity: Meas. Est. 0.650

Tested Through: Casing X Tubing

Test Nipple 3.826 I.D. Type of Gauge Used X  
(Spring) (Monometer)

OBSERVED DATA

Shut In Pressure: Casing 1058 Tubing: 1050 S. I. Period 8 Days

Time Well Opened: 11:30 A Time Well Gauged: 2:30 P

Impact Pressure: 254/3554 W.P. Tub.

Volume (Table I) . . . . . 13243.2 (a)

Multiplier for Pipe or Casing (Table II) . . . . . .915 (b)

Multiplier for Flowing Temp. (Table III) . . . . . 1.0249 (c)

Multiplier for SP. Gravity (Table IV) . . . . . 1.000 (d)

Ave. Barometer Pressure at Wellhead (Table V) . . . . . 11.5

Multiplier for Barometric Pressure (Table VI) . . . . . .989 (e)

Initial Potential, Mcf/24 Hrs. (a) x (b) x (c) x (d) x (e) = 12283

Witnessed by: Dabe Kendrick  
Company: El Paso Nat. Gas  
Title: Engineer

Tested by: C. R. Wagner  
Company: PACIFIC NORTHWEST PIPELINE CORP.  
Title: Well Head Gas Tester



OIL CONSERVATION COMMISSION		
• AZTEC DISTRICT OFFICE		
No. Copies Received <u>3</u>		
DISTRIBUTION		
	NO. FURNISHED	
Operator		
Santa Fe	<u>1</u>	
Proration Office		
State Land Office		
U. S. G. S.	<u>1</u>	
Transporter		
File	<u>1</u>	<input checked="" type="checkbox"/>